

13-151-00142-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

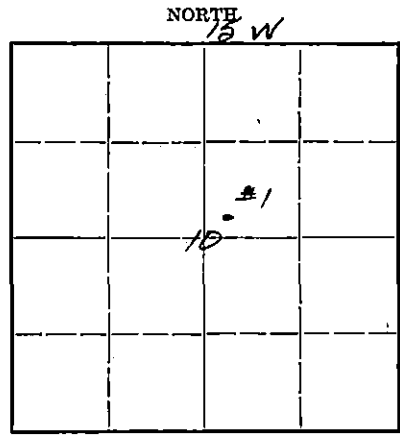
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Pratt County, Sec. 10 Twp. 26S Rge. (E) 15(W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE NE $\frac{1}{4}$
Lease Owner Stanolind Oil and Gas Company
Lease Name B. W. Curtis Well No. 1
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date well completed 12-19 19.46
Application for plugging filed 12-19 19.46
Application for plugging approved 12-19 (verbal) 19.46
Plugging commenced 12-19 19.46
Plugging completed 12-19 19.46
Reason for abandonment of well or producing formation dry hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19...
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well Herb. Kerr
Producing formation Depth to top Bottom Total Depth of Well 4605' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

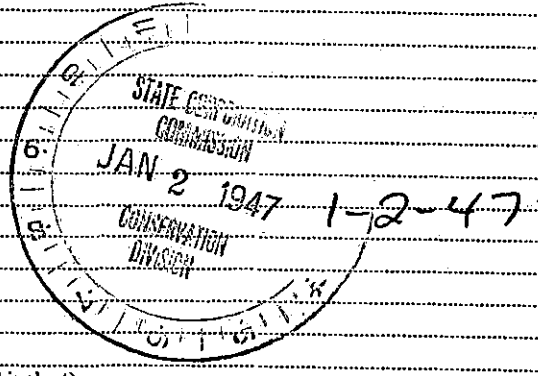
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
none				13-3/8"	275'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from...feet to...feet for each plug set.

Filled with mud to 270'; set Halliburton bridging plug in surface casing at 270'; cement from 270' to 245'; Mud 245' to 15'; cement from 15' to bottom of cellar

10 26 15W
89 39



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to C. B. Snyder
Address Box 518 - Zenith, Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.
C. B. Snyder, Field Superintendent (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. B. Snyder
Zenith, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 31 day of December, 1946

Notary Public

My commission expires December 20, 1947

STANOLIND OIL AND GAS COMPANY 15-151-0042-0000

TWP. 26 N OR S

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with section 10 and 25 marked.

LEASE D. V. Curtis WELL NO. 2 LOCATION OF WELL: 330 FT. NORTH SOUTH OF THE 330 FT. EAST WEST OF THE EAST WEST LINE OF THE 68 1/4 08 1/4 00 1/4 OF SECTION 10 TOWNSHIP 26 NORTH SOUTH RANGE 15 EAST WEST. Pratt Kansas ELEVATION: Ground - 2037 Wk. Flr. - 2037 COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE DRILLING: COMMENCED 10-26-46 COMPLETED 12-17-46

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Row 1: Arbuckle, 4532, 4603, 4.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Row 1: 3, Row 2: 4.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for casing and liner-screen records. Casing: 13-3/8, 36, 61. Jt., Araco, 253. Liner-screen: empty.

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records. Cementing: 13-3/8, 275, 250, Monarch, Reg, Halliburton. Mudding: empty.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 11 FEET TO 4603 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 14 DAY OF January 1947. Notary Public: W. H. Johnson

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
All measurements are from Derrick Floor Elevation: 2037'			Geol. Top Simpson	4494	
			Shale & Sand	4493	4520
			Lime & Shale	4520	4533
			Geol. Top Arbuckle	4532	
Cellar	0	11	Dolomite & Chert	4533	4538
Surface Sand	11	20	Dolomite	4538	4543
Gravel, Sand & Shale	20	80	Dolomite	4543	4550
Shells	80	87	Lime	4550	4554
Sand & Shale	87	240	Lime	4554	4567
Blue Shale	240	190	Dense brown Dolomite	4567	4572
Sand	290	330	Lime	4572	4605
Red Bed	330	403	Total Depth		4605
Red Bed & Shale	403	730			
Red Bed & Gyp Streaks	730	975	Schlumberger Electric Log to 'D.		
Gyp & Anhydrite	975	985	Total Depth:		
Geol. Top Anhydrite	985	1070	By Schlumberger		4605
Anhydrite	985	1110	By Rotary Drill		4605
Sand	1070	1110			
Red Shale	1110	1115	Completed as Dry Hole:	12-17-46	
Anhydrite, Shale & Red Bed	1115	1225	Permanently Abandoned:	12-19-46	
Shale & red bed	1225	1340			
Gyp & Shale	1340	1410			
Shale & Red Bed	1410	1645			
Shale & Lime Shells	1645	1835			
Lime	1835	1900			
Lime & Gyp	1900	1970			
Lime w/Chale Streaks	1970	1990			
Shale & Gyp	1990	2040			
Lime	2040	2078			
Shale, Sand & Lime	2078	2150			
Lime	2150	2255			
Lime & Sand	2255	2350			
Lime	2350	2381			
Lime w/Shale Streaks	2381	2445			
Shale & Lime	2445	2510			
Sand & Lime 251	2510	2670			
Lime & Candy Shale	2670	2765			
Lime & Shale	2765	3065			
Candy Lime & Shale	3065	3110			
Lime & Shale	3110	3342			
Shale	3342	3362			
Lime & Shale	3362	3695			
Lime	3695	3713			
Shale, Lime & Sand	3713	3728			
Lime & Sand	3728	3759			
Shale	3759	3792			
Shale & Lime	3792	3866			
Geol. Top Lansing	3820	4014			
Lime	3866	4032			
Lime & Sand	4014	4047			
Lime	4032	4071			
Lime & Shale	4047	4118			
Lime	4071	4234			
Lime & Shale	4118	4275			
Lime	4234	4280			
Chert	4275	4305			
Lime & Chert	4280	4316			
Chert	4305	4333			
Chert & Shale	4316	4372			
Lime & Shale	4333	4398			
Lime	4372	4417			
Lime & Shale	4398	4438			
Lime & Chert	4417	4456			
Shale & Lime	4438	4470			
Lime	4456	4480			
Lime & Shale	4470	4483			
Sand	4480	4493			
Lime	4483				