

1 120330

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-047-20,708-0000

SW SW SE, SEC. 15, T 26 S, R 16 W/R

330 feet from S section line

2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5817

Lease Name Salser Well # A-1

Operator: Benson Mineral Group, Inc.

County Edwards 145.37

Name & Address 1536 Cole Blvd., Suite 220

Well Total Depth 4473 feet

Golden, CO 80401

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 460

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 12 p.m. Day: 26 Month: 10 Year: 19 89

Plugging proposal received from Mike Kelso

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 4 1/2" at 4468' PBTD 4458' Perfs at 4411-46'

1st plug pump 30 sx cement and push plug to 4200',

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 125 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1:30 p.m. Day: 26 Month: 10 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug pumped in 4 1/2" casing with 25 sx cement and pushed plug to 4200'-shut in 900 psi.

2nd plug pumped into 8 5/8" surface casing with 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 125 sx cement.

Pumping pressure 0-450 psi and shut in 150 psi.

Remarks: Used 60/40 Pozmix 16% gel by Allied. Recovered 2125' of 4 1/2" casing.

(If additional description is necessary, use BACK of this form.)

observe this plugging.

Signed [Signature] (TECHNICIAN)

INVOICED

DATE 11-2-89

WV. NO. 26295

10-26