

To: **1 120959**
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

8-24

API NUMBER 15-047-20,711-000
SW SW NE, SEC. 15, T. 7 S, R. 16
2970 feet from S section 11
2310 feet from E section 11

TECHNICIAN'S PLUGGING REPORT

Operator License # 5817
Operator: Benson Mineral Group, Inc.
Name:
Address: 1560 Broadway, Ste. 1900
Denver, CO 80202

Lease Name Schultz F Well # 1-15
County Edwards
Well Total Depth 4507 ^{1.461 48}
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 603

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ O&A _____
Other well as hereinafter indicated _____

Plugging Contractor Benson Mineral Group, Inc. License Number 5817

Address 1560 Broadway, Ste. 1900, Denver, CO 80202

Company to plug at: Hour: 11:15 a.m. Day: 24 Month: 8 Year: 19 94

Plugging proposal received from Phillip Kempton
(company name) Benson Mineral Group, Inc. (phone) 303-863-3500

Remarks: 4 1/2" at 4507' w/250 sx cement, PBTD 4490', Perfs at 4426-65'
1st plug sand back to 4375' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and 150 sx cement.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1:30 p.m. Day: 24 Month: 8 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug sanded 4 1/2" casing back to 4375' and dumped 4 sx cement on
top of sand through bailer,

2nd plug pumped into 8 5/8" surface casing with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx
gel, 100 lbs. hulls and 150 sx cement.

Pumping pressure 0-550 psi and shut in 200 psi.

RECEIVED
STATE CORPORATION COMMISSION
8-31-94

Remarks: Used common cement w/2% gel by BMG. Recovered 1900' of 4 1/2" casing

Additional description is necessary, use BACK of this form.)
observe this plugging.

INVOICED
DATE SEP 12 1994

INV. NO. 41183

Signed Duane Rankin
(TECHNICIAN)