

15-155-19101-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

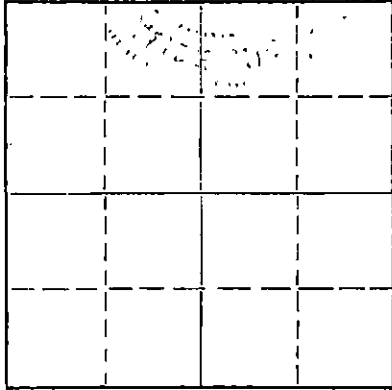
Form CP-4

WELL PLUGGING RECORD

Give All Information Completely.
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Reno County, Sec. 14 Twp. 26S Rge. 9 (E) (W) X

Location as "NE/CNW/SW" or footage from lines C NW NW
Lease Owner Messman Rinehart Oil Co.
Lease Name Lulie Whipple Well No. track 24
Office Address 1432 Wichita Plaza Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 6-24-70 _____ 19____
Plugging completed 6-27-70 _____ 19____
Reason for abandonment of well or producing formation _____



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3880 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	212	None
				5 1/2	3862	3034.60

RECEIVED
STATE CORPORATION COMMISSION
JUL 8 1970
CONSERVATION DIVISION
Wichita, Kansas

7-8-70

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved into location. Spotted trailer, set in unit, raised pole and drove stakes.
Plugged off bottom with sand to 3850' and dumped 10 sacks of cement. Dug cellar, unpacked head and set in sills and jacks. Got slips out of the braden head and installed a stripper head. Took tension on the casing, had 20" tension at 2500 psi.
Shot pipe at 3208'. Worked pipe, but it was not loose. Shot pipe at 3014'. Worked the pipe loose. Laid down 55 joints.
Finished laying down a total of 98 joints of casing. Loaded out trailer and cleared the hole for plugging. Set a rock bridge from 220 to 210 and dumped 25 sacks of cement. Mudded to 30 ft. and dumped 10 sacks of cement to base of cellar.
Cleaned and doped the threads.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company, Inc.
Address P. O. Box 221 Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Barton, ss.
James W. Rockhold (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold
P. O. Box 221 Great Bend, Kansas
(Address)



Subscribed and sworn to before me this 6 day of July, 19 70
Alice Hickel
Notary Public.

My commission expires May 22, 1973

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

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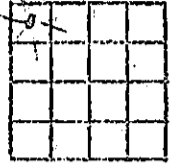
Company- J. M. HUBER CORP.
Farm- Whipple No. 1

SEC. 14 T. 26 R. 9W
CNE NW

Total Depth. 3880
Comm. 2-25-53. Comp. 3-7-53
Shot or Treated.
Contractor. Beardmore Drlg. Co.
Issued. 5-16-53

County Reno

KANSAS



Elevation. 1666 DF

Production. 1,070,000 Gas

Figures Indicate Bottom of Formations.

cellar	5
sand, shale	70
red rock, shale	160
red bed	212
red rock, shale	591
anhydrite	608
shale	680
shale; shells	1330
shale, lime	1650
shale	1680
lime	1685
lime, shale	1990
lime broken	2160
lime; shale	2595
shale	2630
lime, shale	3170
lime	3240
lime, shale	3325
lime	3630
sandy lime	3676
lime	3805
lime, shale	3860
lime	3868
lime	3880
Total Depth	

Tops:	
Sand	2330
Douglas	3204
Brown Lime	3301
Lansing	3334
Miss.	3860 - 2191

DST: #1 3861-68' open 1 hr.
100,000 CFG, BHP 1325#. Good
blow throughout and gas to the
surface in 38 mins.

5 1/2" @ 38' in
DD 3880' open 1.6 Comp.

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