STATE OF KANSAS STATE CORPORATION COMMISSION

Give_All Information Completely Make Required Affidavit Mall or Deliver Report to:

WELL PLUGGING RECORD o'R

FORMATION PLUGGING RECORD Strike out upper line when reporting plug-

Notary Public.

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