

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

**Strike out upper line
when reporting plug-
ging off formations.**

NORTH

	○,		

**Locate well correctly on above
Section Plat**

Reno County. Sec. **15** Twp. **26** Rge. **(E) 9** (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 1004' W. & 330' S. of Center

Lease Owner Cities Service Oil Company

Lease Name.....**Fluke**

Well No.....**1**..

Office Address.....**Bartlesville, Oklahoma**

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well

Date well completed..... March 5, 19 37

Application for plugging filed August 23, 1943.

Application for plugging approved.....August 26,.....19 43

Plugging commenced..... August 27, 1943

Plugging completed..... September 8, 1943.

Reason for abandonment of well or producing formation. Well producing 99% water.

If a producing well is abandoned, date of last production..... July 16, 1943.

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well.....Ruel Durkee

Producing formation.....**Viola**..... Depth to top.....**4150**..... Bottom.....**4161**..... Total Depth of Well.....**4161**..... Feet

Show depth and thickness of all water, oil and gas formations.

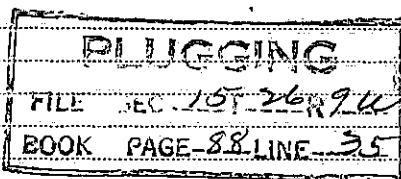
OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, fromfeet tofeet for each plug set.

Dumped 4 sacks, 4150 to 4120 ft., mudded hole to 313 ft. Dumped 8 sacks 313 to 300 ft. Mudded to 20 ft. Dumped 10 sacks 20 ft. to base of cellar. Welded cap on surface pipe.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to..... **R. C. Hauber**
Address..... **Box 751**
..... **Great Bend, Kansas**

STATE OF Kansas, COUNTY OF Barton, ss.
J. A. Deffeyes (employee of owner) or Deffeyes

J. A. Deffeyes (employee of owner) or ~~owner or agent~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Box 751, Great Bend, Kansas

(Address)

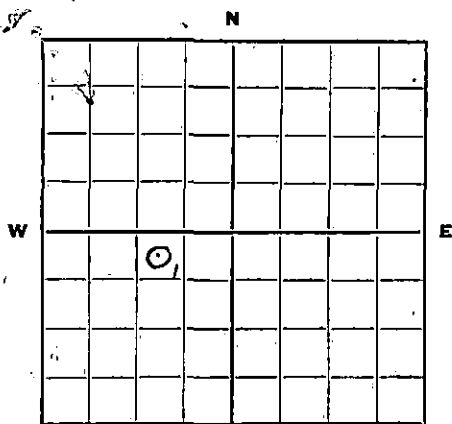
SUBSCRIBED AND SWORN to before me this 10th day of September 1923

My Commission Expires Mar. 12, 1947

My commission expires.

Notary Public.

9-11-43



Locate well correctly.

MATERIAL REPORT

AND

PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION

Conservation Division

800 Bitting Building

Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Cities Service Oil Co.
Office Address Box 751, Great Bend, Kansas

County Reno Sec. 15 Twp. 26 Rge. 9W

Farm Name Fluke Well No. 1 Field Lorado

Well Location 1004' W & 330' S. of Cntr 15-26-9W

Name of Producing Sand Viola Total Depth 4161

Commenced Plugging Aug. 27, 1943 Finished Sept. 8, 1943

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 2265 Gas 4,530,000 cu. ft. Water None

Production when Plugged: Oil 2 Gas 250,000 est Water 250-275 bbls/d.

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned 500 bbls.

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Sucker Rods	7/8	1475	1.65	—	—	1475	1.65	Whse Stock
✓	3/4	2750	2.2	—	—	2750	2.2	✓ ✓
Tubing	2 1/2"	4150	13.5	—	—	4150	13.5	✓ ✓
Casing	5 1/2"	3164	31.5	50	.5	3114	31.0	✓ ✓
Casing	8 5/8"	2209	44.0	30	.5	2180	43.5	✓ ✓

91.85 tons.

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	Pumping unit	Usable	10	Whse Stock
1	Superior 40 HP Eng.	Usable	5	✓ ✓
			<u>15</u>	

* Usable, Usable with minor repairs, or junk.

Date: 9-9-43

Signed: [Signature] Dist. Prod. Sept.

Form—FP-1

PLUGGING (See note on reverse side)
FILE 15 26 9W
BOOK 88 LINE 35

(For Operating Co.—Title)
JUL 1 1943
19-6758
3-48-5M

SEP 11 1943

RECEIVED
DIST. PROD.

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-0756