

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
of formations.

NORTH

	#2		

Locate well correctly on above  
Section Plat

Reno County, Sec. 15 Twp. 26 Rge. (E) 9 (W)  
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330' S. & 330' W. of Center  
 Lease Owner: Cities Service Oil Company  
 Lease Name: Fluke Well No. 2  
 Office Address: Bartlesville, Oklahoma  
 Character of Well (completed as Oil, Gas or Dry Hole): Oil Well  
 Date well completed: October 2, 19 37  
 Application for plugging filed: May 22, 19 43  
 Application for plugging approved: May 24, 19 43  
 Plugging commenced: June 27, 19 43  
 Plugging completed: July 3, 19 43  
 Reason for abandonment of well or producing formation: Well depleted to 0 oil,  
 255 water, per day; no other formations to test.  
 If a producing well is abandoned, date of last production: April 12, 19 43  
 Was permission obtained from the Conservation Division or its agents before plugging was com-  
 menced? Yes

Name of Conservation Agent who supervised plugging of this well: Ruel Durkee  
 Producing formation: Viola Depth to top: 4144 Bottom: 4146 Total Depth of Well: 4146 $\frac{1}{2}$  Feet  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	4144	4146 $\frac{1}{2}$	7"	4142'	2657'
				15 $\frac{1}{2}$ "	130'	None
				10-3/4"	312'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped 6 sacks cement from 4146 $\frac{1}{2}$  to 4115'. Mudded hole to 250'. Set brush and rock bridge at 250'. Dumped 15 sacks 245 to 215'. Mudded to 20'. Dumped 8 sacks 20' to cellar base.

**PLUGGING**  
 FILE SEC. 15 T. 26 R. 9 W.  
 BOOK PAGE 25 LINE 28

STATE CORPORATION COMMISSION  
 JUL 8 1943  
 CONSERVATION DIVISION  
 7-8-43

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to: R. C. Hauber  
 Address: Box 751  
 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
 J. A. Deffeyes (employee of owner) or ~~owner or operator~~ of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) \_\_\_\_\_  
 Box 751, Great Bend, Kansas  
 (Address)

SUBSCRIBED AND SWORN to before me this 7th day of July 1943

My commission expires March 12, 1947.

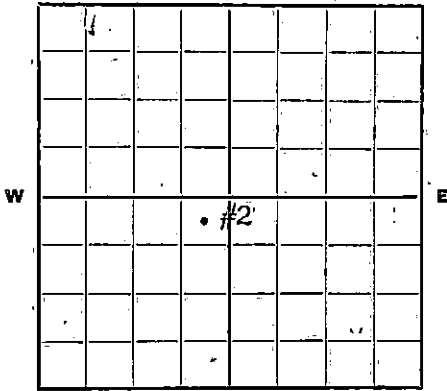
Notary Public

# MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION  
Conservation Division  
800 Biting Building  
Wichita, Kansas

**NOTICE: All questions on this form must be answered.**

Company Operating Cities Service Oil Company  
Office Address Bartlesville, Oklahoma



Locate well correctly.

County Reno Sec. 15 Twp. 26 Rge. 9W  
Farm Name Fluke Well No. 2 Field Lerado  
Well Location 330' west and 330' south of Center  
Name of Producing Sand Viola Total Depth 4146 1/2  
Commenced Plugging June 27, 1943 Finished July 3, 1943

**DAILY AVERAGE PRODUCTION:**

Initial Production: Oil 2506 Gas \_\_\_\_\_ Water 0  
Production when Plugged: Oil 0 Gas \_\_\_\_\_ Water 255

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned None

### INFORMATION ON MATERIALS RECLAIMED FROM WELL CASING, TUBING AND ROD DATA

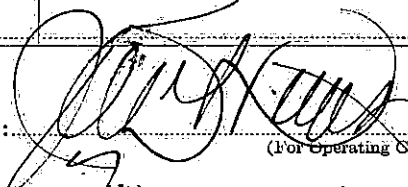
Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Oil string csg.	7"	2657	32	57	1	2600	31	Warehouse stock
3" SS Tubing	3"	4099	19			4099	19	Warehouse stock
Rods	7/8"	2775	3			2775	3	Warehouse stock
Rods	3/4"	1325	1			1325	1	Warehouse stock

### SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	8 1/4 x 9 M.C. Weber gas engine	Usable with minor reprs.	5	Warehouse stock
1	Type TD 117 TC Happy Pumping Unit	Usable with minor reprs.	15	Warehouse stock

\* Usable, Usable with minor repairs, or junk.

Date: July 6, 1943

Signed:  Dist. Supt.  
(For Operating Co. File) Great Bend Kan.

FORM—FP-1

19-8756

**PLUGGING**  
 FILE SEC. 15: 2629 (See note on reverse side)  
 BOOK PAGE 75-LINE 28

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

**This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.**

19-6756