STATE OF KANSAS STATE SORPORATION COMMISSION 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202

LEASE OPERATOR BENSON MINERAL GROUP INC.

ADDRESS 1526 COLE BLVD., SUITE 220, GOLDEN, CO. 80401

PHONE #(303) 298-0882 OPERATORS LICENSE NO. 5817

WELL PLUGGING RECORD

TYPE OR PRINT PLEASE FILL OUT COMPLETELY AND MAKE REQUIRED AFFIDAVIT.

PLUGGING RECORD	ADI MIMDED" 15,047, 20, 690 APP
	API NUMBER 15-047-20,680-000
OR PRINT	LEASE NAME SCHULTZ C
LL OUT <u>COMPLETELY</u> REQUIRED AFFIDAVIT•	WELL NUMBER 3-10
	SPOT LOCATION NW NW SW
	SEC. 10 TWP. 26 RGE. 16 (AE)OR(W)
.CO. 80401	COUNTY EDWARDS .
ENSE NO. 5817	DATE WELL COMPLETED 7-27-80
	PLUGGING COMMENCED 9-2-83
ELL)	PLUGGING COMPLETED 9-12-83
OFFICE PRIOR TO PLUGG	ING THIS WELL? YES
? DIST. 1	•
L LOG ATTACHED? YES	
тн то тор	воттомТ. D. 4490.
AND GAS FORMATIONS.	
CASIN	G RECORD
To Size Put IN	PULLED OUT
41/2"	2,225.65
	·
WELL WAS PLUGGED, IND	ICATING WHERE
METHODS USED IN INTRO ED STATE, THE CHARACTER	DUCING IT INTO
T. SANDED BACK TO 4365	WITH 4 SACKS CEMENT
GEL; 70 SACKS 60/40 P	OZ MIX WITH 2% GEL AND 3% C.C L, 3% C.C MAX PRESSURE 200 LB
7740 IOZ MIA WIII 20 GIS	II, 3% C.C. MAN PRESSORE ZOO LB
ecessary, use <u>BACK</u> of	THIS FORM.)
	LICENSE No. 6053
57501	
RENO	
FIRST DULY SWORN ON OAT	
AND MATTERS HEREIN COME AND THAT THE SAME ARE TH	
	Dull.
(SIGNATURE) <u>M</u>	HOME PARK # 78
(ADDRESS) GR	EAT BEND, KS. 67530
SWORN TO BEFORE ME THIS	
Madely	
	NOTÁRY PUBLIC
STATE CONTRACT	CEIVED FORM CP-4 RATION COMMISSION REVISED 06-83
South CORPOR	FORM CP-4 REVISED 06-83
SEP :	1 4 1000

SEP 1 4 1983

CONSERVATION DIVISION Wichita, Kansas

Character of Well (Oil, Gas, D&A, S	OIL WD, INPUT, WATER	SUPPLY WELL)		₽∟ւ	GGING COMPLETED 9-12-83
DID YOU NOTIFY TH	E KCC/KDHŁ JOINT	DISTRICT OFFICE	E PRIOR TO	D PLUGGING	THIS WELL? YES
Which KCC/KDHE Jo	INT OFFICE DID Y	OU NOTIFY?DI	ST. 1	·	-
Is ACO-1 FILED?	IF NO	T, IS WELL LOG	ATTACHED?_	YES	· · · · · · · · · · · · · · · · · · ·
PRODUCING FORMATION	on	Дертн то	тор	вотт	OMT.D4490.
SHOW DEPTH AND TH	ICKNESS OF ALL W	ATER, OIL AND GA	AS FORMAT	IONS•	
OIL, GAS OR WATER	RECORDS	·		CASING RE	CORD
FORMATION	Conten	T FROM To	Size	PUT IN	PULLED OUT
			41/2"		2,225,65
DESCRIBE IN DETAIL THE MUD FLUID WAS THE HOLE. IF CEMEL DEPTH PLACED, FROM ALLIED CAME OUT A 10 GEL; 1 HULL; 1 SHUT IN 0 LBS.	PLACED AND THE NT OR OTHER PLUG M_FEET TO_FEE AND PUMPED DOWN 3 WIPER PLUG; 135	METHOD OR METHOD S WERE USED STATE T EACH SET. SAND B HULL; 10 GEL;	DS USED INTE, THE CHED BACK TO SACKS	N INTRODUCI HARACTER OF O 4365' WIT	NG IT INTO SAME AND
(IF AD)	DITIONAL DESCRIP	TION IS NECESSAI	RY, USE B	ACK OF THIS	FORM.)
NAME OF PLUGGING O			0.		LICENSE No. 6053
6		y'			
STATE OF KANSAS		COUNTY OF REN	o .		
DONALD H. HURST (OPERATOR) OF ABOUT HAVE KNOWLEDGE OF THE LOG OF THE ABOUT HELP IN THE LOG OF THE LOG	OF THE FACTS, STA OVE≞DESCRIBED WE	ATEMENTS, AND MA	DULY SWORI ATTERS HER I THE SAME (SIGNA	REIN CONTAI E ARE TRUE ATURE)	SAYS: THAT NED AND
					BEND, KS, 67530

APPOINTMENT EXPIRES

E OF KA

TY COMMISSION EXPIRES:

P. K.				•	(6		•
ANSAS DRILL	ERS LOG					s	. <u>10</u> т. <u>2</u>	65 R. 16 -
API No. 15	047	2068	30 <u>-609</u>	9		l	oc. NW NW	SW
Devator	County	Nu	mber		 -		ounty Edw	ards
· •	ral Group,	Inc.			v.		6	40 Acres N
Address	Street, Su	11to 600	Donuar				160	60
Well No.	Lease Name	iice ood,	berver,	CO 60202	<u></u>		LEE	
#3-10 Footage Location	Schul	tz C			 -			
	(IX) (S) line	330	feet	from XX (W) II	ine			
Principal Contractor		Geol	ogist				160	60
ipud Date	<u> </u>	l l	Depth	P.B.T.D.			Locate	well correctly
7-20-80	\$ 92° 4		urcheser	44	881		lev.: Gr. 2	062
Date Completed 7-27-80	er ^{er e} .		ear Creek	• •)F	KB
; ,			CASING	RECORD		٠.	* * *	
Report of all stri	ngs set — surface,	intermediate,	production, et		<u> </u>			
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Туре сеп	ent	Sacks	Type and percent additives
Surface	12 1/4"				•		100	20.00
Surrace		8 5/8"] 	365'			400 sx	3% CaCl
Production	6 1/4"	4 1/2"		44881	60-40	POZ	270 sx	10% NaCl
			. '		i r			
			· ·					W Windshift of
	LINER RECO	RD	!	<u> </u>	•	PERFORA	TION RECOR	!D
Top, ft.	Bottom, ft.	- Socks c	ement	Shots	Shots per ft.			Depth interval
						OFTENDE	ATION CONTAINS	
	TUBING REC	ORD		2 SP	F	\$ (JG 2	9 foo.	4415-45
Size	Setting depth	Pocker	set at		CON	SERVATION Vichita, Ka	~~	
2 3/8"	4429'	ACID. FRACT	URE, SHOT,	CEMENT SQL	JEEZE RECO	Vichita, Ka PRD	nsas NOW	1
		unt and kind of						oth interval treated
Cr								* .
SWHYF pmp 100 gal 15% HCl. Follow x 5,000 gal KCl gelled water pad. Pmp 65,000# 10-20 sn, 628 bbls crosslinked 30# versagel.								5-45
	· · · · · · · · · · · · · · · · · · ·							: ":
						`	<u> </u>	
		4	INITIAL PR	ODUCTION		******************	-	
Date of first production		Producir	ng method (flow	ring, pumping, g	as lift, etc.)			
			Gas	<u></u>	Water	·	l Go	s-oil ratio
	Oil				1 11 4141		1,	
RATE OF PRODUCTION PER 24 HOURS	oit oit		ols.		MCF	ing Interva	bbis.	CF

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Diillers Log shall be transmitted to the State Geological Survey of Konsas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian IP.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oll and Gas Division, State Geological Survey of Konsas, Lawrence, Kansas 66044.

Well No. Lease Name		•	T	
#3-10 Schultz C				
s 10 T 26SR 16 W				
WELL LO Show all important zones of porosity and contents thereo cluding depth interval tested, cushion used, time tool open	SHOW GEOLOGICAL MARKERS, LOGS RI OR OTHER DESCRIPTIVE INFORMATIO			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	BOTTOM	NAME	DEPTH
Heebner Toronto Douglas Brown Lime Lansing/Kansas City Base Kansas City Pawnee Fort Scott Conglomerate Kinderhook Sand Kinderhook shale Total depth	3768 3789 3808 3918 3936 4203 4358 4388 4401 4418 4454 4490	-		
		•		
USE ADDITIONAL S	HEETS, IF NECESSÄRY, TO	D SOMBLETE W	EŁL RECORD.	
Date Received	- Jane 1	Teller.	Signature	

	1.7	. (4		•		A			
	ANSAS DRILLER	s LOG					5.	<u>10 т. 26</u>	5S R. 16 ₩	
	API No. 15	047	2068	30-8090			L	oc. NW NW	SW	
$ \zeta $	<u> </u>	County		nber				ounty _Edwa	ards	
-	Benson Miner	64	0 Acres							
ł	Address									
-	1726 Champa Well No.	Street, Su	ite 600,	Denver,	CO 8020	2		760		
	#3-10	Schul	tz C							
- [Footage Location 2310 feet from (YA (S) fine	330	feet '	rom XX (W)	lina	·-			
t	Principal Contractor .	Hy (3) line	Geole		10111 10111			150	60	
}	Spud Date	·	Total	Depth	P.B.T.D.	 _		Locate	well correctly	
\neg	7-20-80			190'		4881	E	ev.: Gr. 20	062'	
	Date Completed 7-27-80			ear Creek			Þ	F	КВ	
					RECORD	· ·				
7	Report of all string	s set — surface, i	intermediate,	production, etc	 c.					
	Purpose of string	Size hole drilled	Size cosing set		Setting depth	Type ce	ment	Socks	Type and percent additives	
	Surface	12 1/4"	8 5/8"		3651			400 sx	3% CaCl	
	Production	6 1/4"	4 1/2"		4488	60-40	POZ	270 sx	10% NaCl	
`	·	·	[İ				
ر				.,	· · ·			-		
		LINER RECOF	<u>. </u>	<u> </u>			PERFORA	TION RECOR	ON RECORD	
	Top, ft.	ottom, ft.	Sacks co	:ment	Shots	per ft.	Size	& type	Depth Interval	
		TUBING RECO	ORD .	,	2 S	 PF			4415-45	
C	1	Setting depth	Packer	set at	1		 			
	2 3/8"	4429'	CID, FRACT	URE, SHOT	CEMENT SO	UEEZE REC	ORD		<u> </u>	
						,		Dep	oth interval treated	
)	Amount and kind of moterial used									
_	SWHYF pmp 100 gal 15% HCl. Follow x 5,000 gal KCl gelled water pad. Pmp 65,000# 10-20 sn, 628 bbls crosslinked 30# versagel.								5–45	
	·									
	·	Sakd	1 Bock 4365							
	·			INITIAL PR	ODUĆTION				4.04.	
	Date of first production		Producin	g method (flow	ing, pumping,		_	, ,	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	RATE OF PRODUCTION PER 24 HOURS	Oil	ь	Gas		Water MCF STAT	E CORPORA	пои соми вы	-oil ratio ON CFPB	
\bigcirc	Disposition of gas (vented	, used on lease or				Produ	icing interval	4 1983	:	
										

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed appropriately principle of principles and the state Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form one available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Michita 196522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Lags will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Benson Mineral Group, Inc.			DESIGNATE TYPE OF CO DRY HOLE, SWDW, ETC.	
Well No. Lease Name			<u> </u>	
#3-10 Schultz C			·	
s 10 T 265 R 16 W		. ,	. L.	
WELL LOC	; cored intervals, and all drill-	stem tests, in-	SHOW GEOLOGICAL MAR	KERS, LOGS RUI
cluding depth interval tested, cushion used, time tool open, FORMATION DESCRIPTION, CONTENTS, ETC.	flowing and shut-in pressures,	and recoveries.	NAME	DEPTH
	3, 1: 3	30110111111		
Heebner	. 3768			
Toronto	3789 :	}	}	}
Douglas	3808.	1		
Brown Lime	3918	} .	· .	
Lansing/Kansas City	3936	i		•
Base Kansas City	4203	}]	
Pawnee	4358			
Fort Scott	4388)	j	,
Conglomerate	4401	1	•	
Kinderhook Sand	4418		<u> </u>	
Kinderhook shale	4454]	
Total depth	4490		,	
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3 Hulls 18 Hel			ļ	
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ار ۾ ا	178000			
70 Cem 60/40 786		_]	
70 Cem 60/40 20	-			
165 H.D.]	
			}	
15 Gel 19 Lull 1 plug. 135 Cdm. 60/40]	
· / Had	19:00	M make	19-12-83	
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I pring.]	
11/40	,	•	ļ	
135 Com, 60/20	1		į	.
10-0.	1			
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•	j	•	1	
· 	EETS, IF NECESSARY, TO	COMPLETE WE	L RECORD.	
Date Received	and the same of the	15///		
· · • 1	- Sull	cler	<u> </u>	
·			Signature	
<u> </u>	Paul C.	Ellison, V	ice President	
The many	76		Title	
	August-2	T, TA80		
		<u></u>	Date	
				