

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

Well Location 1002.6' N)
1665.5' W) Gen. Sec. 15 Twp. 26 Rge. 9 (E) (W) West

Field Name (if any) Lorado County Reno

Lease (Farm Name) Mauck Well No. 4 (SWD well)

Was well log filed with application? yes If not, explain circumstances and give available data (Use an additional sheet if necessary)

Log attached.

Date and hour plugging is desired to begin As soon as possible.

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired (Use an additional sheet if necessary)

Name of the person on the lease in charge of well for owner

J. A. Deffeyes Address Box 751, Great Bend, Kansas

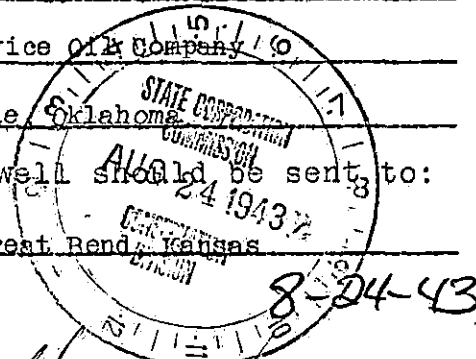
Name of well owner or Acting Agent Cities Service Oil Company

Address Bartlesville, Oklahoma

Invoice covering assessment for plugging this well should be sent to:

Cities Service Oil Co. Address Box 751, Great Bend, Kansas

and payment will be guaranteed by applicant.



R. L. Hauber
Operator or Acting Agent

Date August 23, 1943.

PLUGGING
FILE NO. 15 26-9-11
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STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

August 26, 1943

IN REPLY PLEASE
REFER TO THIS
SUBJECT

Well No. 4 (SWD)
Farm Mauck
Description NW SE 15-26-9W
County Reno
File 88-34

Cities Service Oil Co.
Great Bend, Kansas

Gentlemen:

This letter is your permit to plug
the above subject well, in accordance
with the Rules and Regulations of the
STATE CORPORATION COMMISSION.

Yours very truly,

STATE CORPORATION COMMISSION

T. A. MORGAN, DIRECTOR
CONSERVATION DIVISION

HA

By: J. P. Roberts
J. P. ROBERTS

NOTICE: Ruel Durkee
McPherson, Kansas

Company Cities Service Oil Co. Well No. 1 Farm Mauck
 Location 1002.6' N. & 1665.5' W. of Center Sec. 15 T. 26 R. 9W
 Elevation _____ County Reno State Kansas
 Initial Prod. SWD WELL - Intake 6408 bbls., 24 hrs. Contractor Corbett-Barbour to 4156
 Acid _____ Drlg. Comm. April 27, 1937 Company tools to 4942
 T. D. 4942' Orig. Comp. August 23, 1937

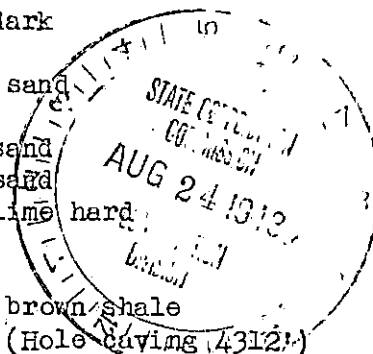
CASING RECORD:

12-1/2" 302' cem. with 260 sacks
 .7" 4151' cem. with 250 sacks
 5-3/16" 4444' cem. with 50 sacks. Pulled
 all but 644' (left in as
 liner).

FORMATION RECORD:

surface clay 25
 surface sand 150
 gravel 222
 red rock & sand 270
 gravel 284
 shale & shells 302
 shale & red rock 360
 shale & shells 500
 red rock 600
 shale 678
 shale & shells 1025
 shells & salt 1100
 salt 1200
 shells & salt 1220
 broken lime 1515
 shale & shells 1531
 broken lime 1620
 shale & lime shells 1731
 broken lime 1876
 lime 1950
 shale & lime shells 2018
 broken lime 2050
 shale 2100
 lime 2157
 shale 2390
 shale & lime 2451
 shale & shells 2450
 broken lime 2590
 shale 2623
 shale & shells 2670
 broken lime & shale 2700
 shale & shells 2950
 broken lime 3015
 Topeka lime 3085
 lime 3279
 shale & lime shells 3355

lime 3420
 broken lime 3435
 K. C. lime 3460
 lime 3662
 chat 3693
 lime 3798
 SLM CORR. 3798 = 3806
 lime 3811
 chat 3882
 shale 3887
 chat 3934
 lime 3941
 shale & chat 3950
 chat 3956
 lime 3999
 shale 4044
 shale & shells 4087
 SLM 4087 = 4087
 shale & shells 4130
 shale & shells 4145
 shale 4147
 brown lime 4151
 RTM TO DF 4151 = 4150
 brown lime 4152
 shale 4154 1/2
 Viola lime 4160
 sand fine 4166
 sand fine 4170
 lime 4242
 lime dark 4244
 sand 4265
 light sand 4271
 sand 4281
 grey sand 4292
 dark sand 4293
 dark lime hard 4296
 lime 4307
 shale 4310
 light brown shale 4312
 (Hole saving 4312)
 shale blue (hole saving) 4315
 shale blue 4324
 shale 4330
 slate blue 4335



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shale blue 4337
 lime white 4339
 lime 4351
 lime white 4353
 lime 4368
 shale 4370
 shale black 4372
 white lime 4376
 lime 4381
 lime white 4402
 sandy lime sharp 4407
 white lime sharp 4412
 white lime 4416
 lime 4421
 lime white 4431
 lime 4445
 SLM CORR. 4445 = 4436
 lime white 4460
 lime white hard 4463
 lime white 4510
 sandy lime 4515
 grey lime 4523
 SLM CORR. 4523 = 4514
 grey lime 4525
 lime 4535
 lime grey 4571
 sandy lime (S. G. & oil) 4577
 lime grey 4586
 lime 4592
 lime white 4621
 lime 4626
 grey lime 4631
 white lime 4648
 lime 4653
 lime white 4664
 lime 4670
 lime white 4853
 lime hard 4860
 lime 4870
 lime white 4879
 lime white hard 4885
 lime white 4924
 lime dark 4931
 lime grey 4940
 lime 4948
 SLM CORR. 4948 = 4942

15% saturation 4193 $\frac{1}{2}$ -98 $\frac{1}{2}$.
 Slight saturation 4198 $\frac{1}{2}$ -4218'.
 Syfo: 350' OK
 1250' OK
 2000' OK
 2250' OK
 2500' OK
 2750' OK
 3000' 1°
 4000' OK

Water Intake:
 4507' 16 hbbls. 33 mins.
 4518' 4 " P. H.
 4566' 4 " "
 4696' 4 " "
 4715' 10 " 35 mins.
 4772' 10 " 35 mins.
 4782' 85 " P. H.
 4871' 70 " P. H.
 4895' 95 " P. H.
 4918' 95 " "
 4941' 95 " plus "
 4942' 267 " "

Fluid level approximately 4350' before test.

Filled 36' during test.

Top Oswald 3353'
 Top Viola 4151' (PDF)
 Top Simpson 4241 $\frac{1}{2}$ '
 Top Siliceous 4336'
 Penetration 606'
 Total Depth 4942' (SLM)