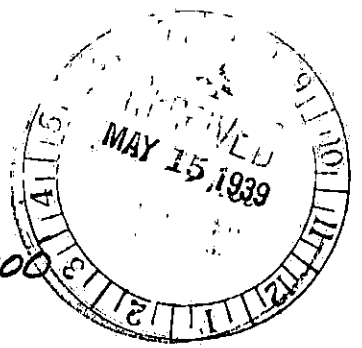


STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
800 BITTING BUILDING  
WICHITA, KANSAS

15-155-19002-0000



WELL PLUGGING APPLICATION FORM

Well Location SE SE SW Sec. 10 Twp. 26S Rge. 9 (EX) (W)

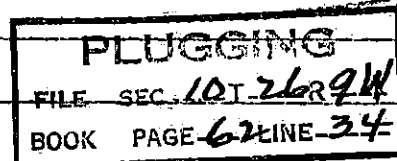
Field Name (if any) Lerado County Reno

Lease (Farm Name) F. L. Reece Well NO. 1

Was well log filed with application? Yes If not, explain circumstances and give available data (Use an additional sheet if necessary)

Date and hour plugging is desired to begin Immediately

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired (Use an additional sheet if necessary)



Name of the person on the lease in charge of well for owner

O. L. Stevenson Address Chase, Kansas

Name of well owner or Acting Agent Gulf Oil Corporation

Address Tulsa, Oklahoma

Invoice covering assessment for plugging this well should be sent to:

S. G. Sanderson Address Tulsa, Oklahoma, Box 661

and payment will be guaranteed by applicant.

S. G. Sanderson  
Operator or Acting Agent

Date May 12, 1939

E. R. SLOAN, CHAIRMAN  
ERNEST E. BLINCOE  
ROMER HOCH  
COMMISSIONERS

PHONES 2-0488—L. D. 78

E. G. DAHLGREN, DIRECTOR, WICHITA



LEO R. PRICE, SECRETARY  
INNIS D. HARRIS, ATTORNEY.

801 HARRISON  
TOPEKA, KANSAS

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
800 BITTING BUILDING  
WICHITA, KANSAS

May 15, 1939

IN REPLY PLEASE  
REFER TO THIS  
SUBJECT

Well No. 1  
Farm F. L. Reese  
Description SE SE SW 10-24-6W  
County Reno  
File 62-34

Gulf Oil Corporation  
Box 661  
Tulsa, Oklahoma

Dear Sirs:

This letter is your permit to  
plug the above subject well, in accord-  
ance with the Rules and Regulations of  
the STATE CORPORATION COMMISSION.

Yours very truly,

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION

E. G. DAHLGREN, DIRECTOR

BY

A handwritten signature in cursive script, appearing to read "T. Q. Johns".

T. Q. JOHNS

PLUGGING SUPERVISOR

TRJ:ha

NOTICE: Guy Wierching  
Lyons, Kansas

Surface Sand 0 to 65  
 Quick Sand COMPANY 95  
 Red bed 355  
 Shale & shells 430  
 Shale & lime shells 660  
 Shale & shells 897  
 Shale & shells 1173  
 Broken lime 1203  
 Lime 1592  
 Shale & shells 1392  
 Lime 1472  
 Lime & shale 1548  
 Lime & shale 1897

WELL NO. \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 DATE—BEGINNING BEGAN \_\_\_\_\_  
 SAND RECORD \_\_\_\_\_  
 INITIAL PRODUCTION \_\_\_\_\_

DESCRIPTION	DEPTH	WRIGHT	THICK	CLASS	NAME	REMARKS
Broken lime & shale	1897					
Shale & lime shells	2020					
Lime & shale	2538					
Shale & shells	2462					
Shale & lime	2555					
Lime & shale	2812					
Shale & lime	2815					
Shale & hard lime	3105					
Lime & shale	3320					
Shale	3337					
Lime	3389					

Line (Soft formation) 3395  
 Lime & shale 3459  
 Lime 3555  
 Sand 3565  
 Lime 3660  
 Sand 3370  
 Shale & lime 3798  
 Lime 3835  
 Lime & shale 3895  
 Chat and shale 3900  
 Chat 3950  
 Shale 4050  
 Shale & lime 4070  
 Shale 4141  
 Lime 4143 TD

WELL RECORD  
 DATE

WELL RECORD  
 DATE

WELL RECORD

GULF T 880

WELL NO. 1 LEASE F. L. 10030 COMPANY Gulf Oil Corporation A.F.E. 2068

DATE DRILLING BEGAN 1-10-77 WELL COMPLETED 2-27-77 FIRST PRODUCTION 3-27-77

SAND RECORD 1100, 4140' TOTAL DEPTH 4140'

INITIAL PRODUCTION 1,700 bbl (4/4) 50,000 cu. ft. gas. based on rock of 504 cu. and no water during a 6 hour test, time 1.78.

CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN.
10 1/2"	70	8	HTH	SCHEIDT	175'	100	100	-	175'
7 1/2"	80	20	HTH	SCHEIDT	4140'	100	-	-	4140'

S	T	R
200	200	200
200	200	200
200	200	200
200	200	200
200	200	200
200	200	200
200	200	200
200	200	200
200	200	200

(\*) F. FLOWING NATURALLY; L. AIR GAS LIFT; S. SWABBING; P. PUMPING.

ELEVATION 30'

TREATED 4-2-77 with 1,000 gal. one rock treatment and 3,000 gallons of acid solution.

PLUGGING  
FILE SEC 10 T 26 9W  
BOOK PAGE 62 LINE 34

WELL RECORD