

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-155-21-120-000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR R & B Oil & Gas, Inc. KCC LICENSE # 31191 ^{4/97}
(owner/company name) (operator's)

ADDRESS 904 N. Logan CITY Attica,

STATE KS ZIP CODE 67009 CONTACT PHONE # (316) 254-7972

LEASE Nunemaker WELL# 2 SEC. 10 T. 26 R. 9 (East West)

C - SE - SE SPOT LOCATION/QQQQ COUNTY Reno

660 FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

560 FEET (in exact footage) FROM E (W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 257' CEMENTED WITH 200 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 4235' CEMENTED WITH 100 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Sand Cut 4137

ELEVATION 1676 T.D. _____ PSTD 4300 ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING As KCC Requires

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Randy Newberry PHONE# (316) 254-7972

ADDRESS 904 N. Logan City/State Attica, KS 67009

PLUGGING CONTRACTOR Shawnee Well Service, Inc. KCC LICENSE # 30346 ^{3/97}
(company name) (contractor's)

ADDRESS Attica, KS 67009 PHONE # (316) 254-7893

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 10-06-96

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 9-30-96 AUTHORIZED OPERATOR/AGENT: Randy Newberry
(signature)



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 3, 1996

R & B Oil & Gas Inc
904 N Logan
Attica KS 67009

Nunemaker #2
API #15-155-21,120-0000
660 FNL 560 FWL
Sec. 10-26S-09W
Reno County

Dear Randy Newberry,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #2
130 S. Market Room 2125
Wichita KS 67202-3208
(316) 337-6231

15-155-21120-0000



WIRE-TECH

**GAMMA-NEUTRON
BOND
LOG**

COMPANY FAIRCHILD EXPLORATION, INC.

WELL NUNEMAKER #2

FIELD _____

COUNTY RENO STATE KANSAS

Location 100' E - C - SE - SE Other Services: _____

Sec. 10 Twp 26s Rge 9W

Permanent Datum G.L. Elev. 1676' Elev.: K.B. 1681'
 Log Measured From K.B. 5 Ft. Above Perm. Datum D.F. _____
 Drilling Measured From K.B. G.L. 1676'

Date 5-24-89
 Run No. ONE
 Depth—Driller _____
 Depth—Wire-Tech 4200'
 Btm. Log Inter. 4199'
 Top Log Inter. 3450'
 Type Fluid in Hole WATER
 Fluid Level FULL
 Date Cemented _____
 Type of Cement _____
 Log Top of Cement 3592'
 Max. Rec. Temp. °F @ _____ °F @ _____ °F @ _____ °F @ _____
 Equip. Location 51 G.B.
 Recorded By D. CURTIS
 Witnessed By MR. FAIRCHILD

FIELD PRINT

BORE-HOLE RECORD				CASING RECORD			
RUN NO	BIT	FROM	TO	SIZE	WEIGHT	FROM	TO
	12 3/4"	0'	257'	8 5/8"		0'	257'
	7 7/8"	257'	4250'	5 1/2"		0'	4235'