

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

Well Location 330' N)
330' W) Cen. Sec. 15 Twp. 26 Rge. 9 (E) (W) West

Field Name (if any) Lerado County Reno

Lease (Farm Name) Mauck Well No. 5

Was well log filed with application? Yes If not, explain circumstances and give available data (Use an additional sheet if necessary)

Log attached.

Date and hour plugging is desired to begin As soon as possible

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired (Use an additional sheet if necessary)

Name of the person on the lease in charge of well for owner

J. A. Deffeyes Address Box 751, Great Bend, Kansas

Name of well owner or Acting Agent Cities Service Oil Company

Address Bartlesville, Oklahoma

Invoice covering assessment for plugging this well should be sent to:

Cities Service Oil Company Address Box 751, Great Bend, Kansas

and payment will be guaranteed by applicant.

11-9-42

R. Schuber
Operator or Acting Agent

Date November 4, 1942.

PLUGGING
FILE SEC 15-T-26-R14
BOOK PAGE 55 LINE 22



STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS
November 6, 1942

IN REPLY PLEASE
REFER TO THIS
SUBJECT

Well No. 5
Farm Mauck
Description NWC 15-26-9W
County Reno
File 55-22

Cities Service Oil Company
Box 751
Great Bend, Kansas

Dear Sirs:

This letter is your permit to plug
the above subject well, in accordance
with the Rules and Regulations of the
STATE CORPORATION COMMISSION.

Yours very truly,

STATE CORPORATION COMMISSION

T. A. MORGAN, DIRECTOR
CONSERVATION DIVISION

HA

BY: J. P. Roberts
J. P. ROBERTS

NOTICE: Ruel Durkee
Box 597
McPherson, Kansas

WELL RECORD

Company Cities Service Oil Co. Well No. 5 Farm Mauck
 Location 330' N. and 330' W. of Cen. Sec. 15 T. 26 R. 9W
 Elevation _____ County Reno State Kansas
 Drig. Comm. June 7, 1937 Contractor Corbett & Barbour
 Drig. Comp. June 27, 1937 Acid 1000 gals. - July 6, 1937
 T. D. 4143 Corr. Initial Prod. 2186 bbls., 6% wtr., after acid, 24 hrs.

CASING RECORD:

12 1/2" 308' cem. 250 sx
 7" OD 4140' cem. 250 sx

FORMATION RECORD:

surface sand 125
 red beds 290
 shale 325
 red rock 500
 shale & shells 795
 salt 1011
 shale & broken lime 1187
 shale & shells 1321
 shale 1417
 shale 1524
 lime 1532
 shale & broken lime 1614
 broken lime 1787
 shale 1865
 broken lime 2002
 shale 2127
 shale & broken lime 2240
 shale & lime 2354
 shale 2438
 shale & shells 2480
 broken lime 2612
 shale & broken lime 2747
 lime 2753
 shale 2820
 lime 3065
 shale & shells 3094
 broken lime 3282
 shale 3340
 shale & lime 3360
 broken lime 3415
 K. C. lime 3510
 hard lime 3554
 lime 3570
 shale & shells 3587
 lime 3670
 hard lime 3680
 broken lime 3787
 lime 3800

broken lime 3882
 Miss. lime 3955
 lime 3990
 broken lime 4013
 shale & lime shells 4067
 shale & lime 4114
 SLM Corr. 4114 = 4120
 shaly lime 4125
 shale 4132
 lime 4135
 shale (cored 4135-47) 4137
 cored brown lime 4143
 varicolored shale (cored) 4145
 SLM 4145 = 4145
 Viola lime (Oil sat. 4145 1/2-47) 4147
 R. T. to N. D. F. Corr. 4147 = 4143

Top Viola 4141'
 Penetration 2'
 T. D. 4143'

Fillup: 1200' in 2 hrs.
 1950' in 4 hrs.
 2500' in 7 hrs.
 1/3 BW each time run -
 believed to be fresh water.

Syfo Record: 250' OK
 500' 0
 1000' 1 1/2"
 1250' OK
 1500' 1 0
 2000' 1 0
 2500' 1 1/2"
 3000' 1 1/2"
 4000' 2 0

PLUGGING
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