

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

1004.3' W)
Well Location 330' S) Cen. 15 Twp. 26 Rge. 9 (E) 1 (W) West

Field Name (if any) Lerado County Reno

Lease (Farm Name) Fluke Well No. 1

Was well log filed with application? Yes If not, explain circumstances and give available data (Use an additional sheet if necessary) _____

Log attached.

Date and hour plugging is desired to begin As soon as possible.

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired (Use an additional sheet if necessary) _____

Name of the person on the lease in charge of well J. A. Deffeves

Address Box 751, Great Bend, Kansas

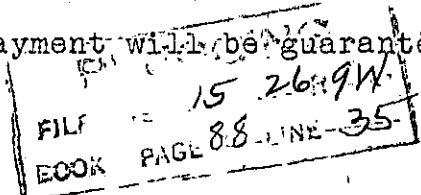
Name of well owner or Acting Agent Cities Service Oil Company

Address Bartlesville, Oklahoma

Invoice covering assessment for plugging this well should be sent to:

Cities Service Oil Co. Address Box 751, Great Bend, Kansas

and payment will be guaranteed by applicant.



R. A. Huber
Operator or Acting Agent

Date August 23, 1943



STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

August 26, 1943

IN REPLY PLEASE
REFER TO THIS
SUBJECT

Well No: 1
Farm Fluke
Description NE SW 15-26-9W
County Reno
File 88-35

Cities Service Oil Co.
Box 781
Great Bend, Kansas

Gentlemen:

This letter is your permit to plug
the above subject well, in accordance
with the Rules and Regulations of the
STATE CORPORATION COMMISSION.

Yours very truly,

STATE CORPORATION COMMISSION

T. A. MORGAN, DIRECTOR
CONSERVATION DIVISION

HA

By: J. P. Roberts
J. P. ROBERTS

NOTICE: Ruel Durkee
McPherson, Kansas

WELL RECORD

Company.....Empire Oil & Refg. Co.....No. 1 Farm.....Fluko

Location.....1024 33rd & 330th St. of Can. Sec. 15 - 24 - 017

Elevation.....County.....Penn.....State.....Kansas

Date Commenced: 12-31-36

Date Completed: 2-1-37 Initial Production: 2265 after 2000 gals. acid

Drld. by Corbett & Barbour T.D. 4163°

Casing Record:

15 1/2" 313° Cem. w/ 330 sx.s.
 8 5/8" OD 3372° Cem. w/ 250 sx.s.
 5 3/16" 4152° Cem. w/ 175 sx.s.

Water Record:

Fill up 2000° at 3487° and 3503°

Formation: Depth:

Surface clay	30
red beds	85
sand	100
shale and shells	235
sand rock	250
sand and gravel	254
red rock	313
shale and shells	790
lime shells and shale	1090
salt	1150
lime broken	1307
lime grey hard	1347
shale and shells	1360
lime	1375
lime broken	1385
lime	1447
lime broken	1535
lime	1685
lime broken	1761
shale	1767
lime	1869
lime broken	2095
shale and shells	2170
lime broken and shale	2174
shale	2440
lime broken	2567
shale and shells	2551
shale	2640
lime shells and shale	2777
shale	2785
lime	2900
lime broken	2940
lime	3037
lime and shale	3072
broken lime	3220
shale and shells	3255

Formation:

Depth:

shale and lime shells	3325
shale and shells	3330
lime brkn. and shale	3340
lime shells and shale	3350
shale and shells	3355
lime broken	3358
Kansas City lime	3370
lime tan	3375
S.L.M. Correction	3375=3377
lime	3380
shale	3385
lime	3405
shale	3408
shells	3409
lime (S.S.O. 3409-10)	3415
lime (S.O. 3435-3442)	3438
lime	3445
Corr. from rotary table to D.F.	
3445=3442	
S.L.M.	3442=3442
lime	3487
sandy lime	3503
lime	3580
shale	3590
lime	3640
shale and lime shells	3658
lime	3685
shale	3702
lime	3749
shale and lime shells	3780
lime	3783
lime broken	3805
lime and shale	3854
shale and lime shells	3875
lime	3891
shale	3897
chat	3945
lime Mississippi	3953
shale	4086
shale and shells	4106
shale	4151
S.L.M. Correction	4151=4145
lime brown	4148
S.L.M.	4148=4148

(over)

