15-155-00379-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

Well Location 536 fr NL 235 FR EL Sec. 15 Twp. 26 Rge. 9 (E) (W)
NE¼ NW¼
Field Name (if any) Lerado Reno County Kansas
Lease (Farm Name) W. C. Lawson Well No. 5
Was well log filed with application? Yes If not, explain circumstances and give available data (Use an additional sheet if necessary)

Date and hour plugging is desired to begin Approximately October 22, 1939
Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired (Use an additional sheet if necessary)

PLUGGING
FILE SEC 15 T 26 R 9W
BOOK PAGE 79 LINE 11

Name of the person on the lease in charge of well for owner
Bruce Aug Address Box 710 McPherson Kansas
Name of well owner or Acting Agent The Ohio Oil Company
Address McPherson, Kansas
in triplicate
Invoice/covering assessment for plugging this well should be sent to:
The Ohio Oil Co Address Box 710 McPherson Kansas
and payment will be guaranteed by applicant.

The Ohio Oil Co.
by H Lynch
Operator or Acting Agent

Date October 12, 1939.

10-12-39

OCT 13 1939
STATE CORP. COMM.
CONSERV. DIV.

PHONES 2-0488—L. D. 78

E. G. DAHLGREN, DIRECTOR, WICHITA

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

October 13, 1939

IN REPLY PLEASE REFER TO THIS SUBJECT

Well No. 5
Farm W. C. Lawson
Description NE NE NW 15-26-9W
County Reno
File 79-11

The Ohio Oil Co.
Box 710
McPherson, Kansas

Dear Sirs:

This letter is your permit to plug the above subject well, in accordance with the Rules and Regulations of the STATE CORPORATION COMMISSION.

Yours very truly,

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

T. A. MORGAN, DIRECTOR

EMH:ha BY: E. M. Hager
E. M. Hager

NOTICE: Ruel Durkee
Box 326
Lyons, Kansas

THE OHIO OIL CO — LOG — W. C. LAWSON WELL # 5

536 ft from NL 235 ft from EL NE¼ NW¼ Sec. 15-26-9 W

Reno County, Kansas

commenced 4-23-37
completed 12-11-37

T.D.4005 plugged back 3957

561,000 cu ft gas

(This well was started for salt water disposal well but finished as a gas well; therefore, number was changed to #5)

acidized 2500 gallons Nov. 13, 1937

Casing Record:
12½" - 101
10" - 420
8¼" - 1861
7" - 3642 (ripped at 3465) & cemented with 80 sacks cement
5-3/16" - 3878 & cemented 50 sacks - This casing was ripped and 398' left in hole as a liner.

cellar	8	shale blue	1540	
sand	35	blue lime hard	1545	
clay & sand	55	blue shale	1560	
sand	95	brown shale	1570	
red rock	135	red rock, lime shells	1576	
red rock & sand	225	lime	1585	
2 BW 135-45 10 BW 170-225		gray shale	1595	
red rock	275	lime	1600	
red rock & shale	346	sandy gray shale	1612	
shale blue	355	lime hard	1625	
red rock	365	shale & shells	1635	
red rock & shale	375	sdy shale	1643	
red rock	405	shale & shells	1655	
red rock, shale & gyp	410	dark sdy shale	1665	
shale & gyp	417	sand, soft	1710	
gyp	420	6 BW 1675-1690		
red rock	430	blue shale	1715	
red rock & shale	575	red rock	1725	
red rock	636	sdy lime hard	1733	
shale	710	dark shale	1750	
red rock	715	lime dark	1755	
gray shale	740	shale light	1760	
lime shell	742	red rock	1765	
shale	825	lime hard	1770	
salt	895	sand sharp & hard	1790	
blue shale & salt	915	gray shale	1792	
salt	935	sand soft dry	1800	
salt & shale	945	gray shale	1805	
lime, salt & shale	953	lime	1812	
salt hard	1005	sand sharp & hard	1820	
salt & gray shale	1015	gray shale	1824	
salt	1085	red rock	1830	
salt & gray shale	1110	lime	1834	
salt light	1150	red & blue cong.	1852	cave
salt hard	1190	lime hard	1855	
salt & gray shale	1206	shale	1860	
lime hard	1212	cave 1834-52		
salt & gray shale	1235	lime	1882	
lime	1247	gray shale	1892	
shale blue	1255	red rock	1895	
salt	1280	lime	1903	
gray shale & salt	1290	gray shale	1915	
lime hard	1300	lime	1917	
shale light	1325	shale blue	1920	
lime & shale	1370	dark sdy shale	1930	
lime hard	1380	lime	1932	
shale light	1399	gray shale	1937	
lime	1412	lime	1940	
shale light	1420	broken lime 2 BW 1945	1948	
lime	1425	shale	1968	
shale light	1430	lime	1980	
lime	1440	blue shale	1985	cave
broken lime	1467	red rock & shells	1995	"
blue shale	1475	lime	2002	
gray shale	1490	shale soft	2006	
lime	1498	lime	2010	
gray shale	1505	broken lime	2020	
blue lime hard	1530	lime	2027	
		gray shale	2033	

lime white	2040	
dark shale	2047	
lime	2050	
dark shale	2057	
lime	2061	
red rock	2070	
lime hard	2075	
water sand	2088	HFW
lime	2117	
dark shale	2120	cave
lime	2123	
black & red shale	2128	cave
blue shale	2130	
sdy lime	2135	
shale	2137	
lime	2139	
gray shale & shells	2146	
sdy shale	2152	
shale & shells	2165	
lime	2174	
dark shale	2185	cave
shale & shells	2190	"
shale dark	2198	"
lime	2210	
shale dark	2214	"
lime	2216	
gray shale	2225	
red rock	2226	
gray shale	2235	
lime hard	2240	
sdy gray shale	2275	
shale dark	2282	
lime hard	2285	
shale & shells	2304	
lime	2308	
shale & shells	2314	
lime	2322	
gray shale	2340	
lime shell	2342	
gray shale	2380	caving 2342-50
light sdy shale	2395	
lime shells	2396	
sand dry	2400	
sand & shale	2403	
lime shells	2405	
gray shale	2420	cave
lime shell	2422	
sdy shale	2425	
lime	2450	
broken lime	2455	
gray shale	2465	
lime	2468	
gray shale	2483	
lime	2488	
shale	2498	
lime	2505	cave above 2498
gray shale	2508	
lime	2511	
shale & shells	2515	
lime	2523	
shale & lime	2528	
shale light	2533	
lime	2544	
shale light	2551	
lime	2557	
light shale	2565	
lime	2578	
light sdy shale	2582	
lime	2590	
lime & shale	2597	
light shale	2604	
lime shell	2605	
gray shale & shells	2620	
gray shale	2655	
lime	2660	
shale	2665	
lime	2670	
light shale	2674	
lime	2680	
shale light	2686	

lime	2708
sdy limw 2 BW 2712-15	2722
sand & gray shale	2740
1 BW 2735-40	
gray sdy shale	2775
lime	2780
sdy lime 4 BW 2785	2785
sand HFW 2797	2797
lime med	2800
lime hard	2811
lime med	2825
lime 1 BW 2852-58	2900
lime sdy blk & white	2920
HFW 2920	
lime	2954
gas formation	2959
(gas tried to clean hole with 2000' of water standing in hole. Could not get formation sample 2951-59 as gas carried cuttings up hole. Ran steel line making correction of 18' - 2959 - 2977 SLM.)	
lime	2982
sand	2985
lime	3075
shale	3080
lime	3123
shale	3140
lime	3150
shale	3155
lime shells	3158
shale	3170
lime	3178
shale	3190
lime	3200
shale	3218
lime	3225
shale	3350
3350 equals 62 SLM	
lime	3375
shale black	3378
lime sh gas 3400-05	3474
sdy lime	3485
lime 2 BW 3425-85	3505
shale	3507
lime HFW 3515-19	3525
shale	3529
lime SO 3605-09	3630
shale black	3635
lime	3665
shale black	3670
lime	3680
shale black	3687
lime	3733
shale	3738
lime	3750
shale	3770
lime	3780
shale	3795
lime	3815
shale	3825
lime	3830
shale	3835
lime	3840
shale	3876
chat show gas	3878
lime	3885
chat gas 3900-04	3923
lime	3945
shale	3948
lime SO 3948-51	3957
shale	3985
lime shells	3986
shale	4005 T.D.
P.B. 3957	