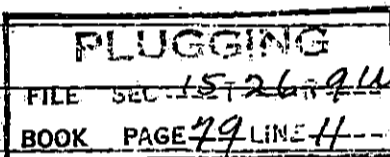


STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
800 BITTING BUILDING  
WICHITA, KANSAS

## WELL PLUGGING APPLICATION FORM

Well Location 536 fr NL 235 FR EL Sec. 15 Twp. 26 Rge. 9 (E)st (W)Field Name (if any) NE $\frac{1}{4}$  NW $\frac{1}{4}$  Lerado Reno County KansasLease (Farm Name) W. C. Lawson Well No. 5Was well log filed with application? Yes If not, explain circumstances and give available data (Use an additional sheet if necessary)Date and hour plugging is desired to begin Approximately October 22, 1939

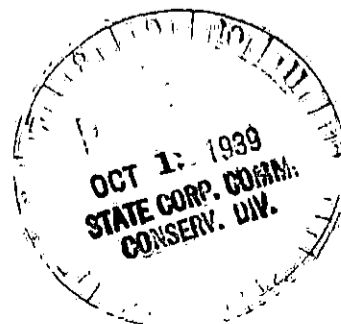
Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired (Use an additional sheet if necessary)



Name of the person on the lease in charge of well for owner

Bruce Aug Address Box 710 McPherson KansasName of well owner or Acting Agent The Ohio Oil CompanyAddress McPherson, Kansas  
in triplicate

Invoice/covering assessment for plugging this well should be sent to:

The Ohio Oil Co Address Box 710 McPherson Kansasand payment will be guaranteed by applicant. The Ohio Oil Co.by L. F. French  
Operator or Acting AgentDate October 12, 1939.

ERNEST E. BLINCOE, CHAIRMAN  
HOMER HOCH  
E. R. SLOAN  
COMMISSIONERS

PHONES 2-0488—L. D. 78

E. G. DAHLGREN, DIRECTOR, WICHITA



LEO R. PRICE, SECRETARY  
INNIS D. HARRIS, ATTORNEY

807 HARRISON  
TOPEKA, KANSAS

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
800 BITTING BUILDING  
WICHITA, KANSAS

October 13, 1939

IN REPLY PLEASE  
REFER TO THIS  
SUBJECT

Well No. 5  
Farm W. C. Lawson  
Description NE NE NW 15-26-9W  
County Reno  
File 79-11

The Ohio Oil Co.  
Box 710  
McPherson, Kansas

Dear Sirs:

This letter is your permit to plug the above subject well, in accordance with the Rules and Regulations of the STATE CORPORATION COMMISSION.

Yours very truly,

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION

T. A. MORGAN, DIRECTOR

EMH:ha

BY: E. K. Hager

NOTICE: Ruel Durkee  
Box 326  
Lyons, Kansas

THE OHIO OIL CO

LOG

W. C. LAWSON WELL # 5

536 ft from NL 235 ft from EL

NE 1/4 NW 1/4 Sec. 15-26-9 W

Reno County, Kansas

commenced 4-23-37  
completed 12-11-37

T.D.4005 plugged back 3957

561,000 cu. ft gas

acidized 2500 gallons Nov. 13, 1937

(This well was started for salt water disposal well but finished as a gas well; therefore, number was changed to #5)

Casing Record:

12 1/2" - 101

10" - 420

8 1/2" - 1861

7" - 3642 (ripped at 3465' & cemented with 80 sacks cement

5.3/16" - 3878 & cemented 50 sacks - This casing was ripped and 398' left in hole as a liner.

cellar 8  
sand 35  
clay & sand 55  
sand 95  
red rock 135  
red rock & sand 225  
2-BW 135-45 10 BW 170-225  
red rock 275  
red rock & shale 346  
shale blue 355  
red rock 365  
red rock & shale 375  
red rock 405  
red rock, shale & gyp 410  
shale & gyp 417  
gyp 420  
red rock 430  
red rock & shale 575  
red rock 636  
shale 710  
red rock 715  
gray shale 740  
lime shell 742  
shale 825  
salt 895  
blue shale & salt 915  
salt 935  
salt & shale 945  
lime, salt & shale 953  
salt hard 1005  
salt & gray shale 1015  
salt 1085  
salt & gray shale 1110  
salt light 1160  
salt hard 1190  
salt & gray shale 1208  
lime hard 1212  
salt & gray shale 1235  
lime 1247  
shale blue 1255  
salt 1280  
gray shale & salt 1290  
lime hard 1300  
shale light 1325  
lime & shale 1370  
lime hard 1380  
shale light 1399  
lime 1412  
shale light 1420  
lime 1425  
shale light 1430  
lime 1440  
broken lime 1467  
blue shale 1475  
gray shale 1490  
lime 1498  
gray shale 1505  
blue lime hard 1530

shale blue 1540  
blue lime hard 1545  
blue shale 1560  
brown shale 1570  
red rock, lime shells 1576  
lime 1585  
gray shale 1595  
lime 1600  
sandy gray shale 1612  
lime hard 1625  
shale & shells 1635  
sdy shale 1643  
shale & shells 1655  
dark sdy shale 1665  
sand, soft 1710  
6 BW 1675-1690  
blue shale 1715  
red rock 1725  
sdy lime hard 1733  
dark shale 1750  
lime dark 1755  
shale light 1760  
red rock 1765  
lime hard 1770  
sand sharp & hard 1790  
gray shale 1792  
sand soft dry 1800  
gray shale 1805  
lime 1812  
sand sharp & hard 1820  
gray shale 1824  
red rock 1830  
lime 1834  
red & blue cong. 1852 cave  
lime hard 1855  
shale 1860  
cave 1834-52  
lime 1882  
gray shale 1892  
red rock 1895  
lime 1903  
gray shale 1915  
lime 1917  
shale blue 1920  
dark sdy shale 1930  
lime 1932  
gray shale 1937  
lime 1940  
broken lime 2 BW 1945 1948  
shale 1968  
lime 1980  
blue shale 1985 cave  
red rock & shells 1995  
lime 2002  
shale soft 2006  
lime 2010  
broken lime 2020  
lime 2027  
gray shale 2033

**PLUGGING**  
FILE SEC 15-26-9 W  
BOOK PAGE 79 LINE 11

OCT 1 1939  
STATE CORP. COMMISSION  
CONSERV. DIV.

lime white	2040		lime	2708
dark shale	2047		sdv limv 2 BW 2712-15	2722
lime	2050		sand & gray shale	2740
dark shale	2057		1 BW 2735-40	
lime	2061		gray sdv shale	2775
red rock	2070		lime	2780
lime hard	2075		sdv lime 4 BW 2785	2785
water sand	2088	HFW	sand HFW 2797	2797
lime	2117		lime med	2800
dark shale	2120	cave	lime hard	2811
lime	2123		lime med	2825
black & red shale	2128	cave	lime 1 BW 2852-58	2900
blue shale	2130		lime sdv blk & white	2920
sdv lime	2135		HFW 2920	
shale	2137		lime	2954
lime	2139		gas formation	2959
gray shale & shells	2146		(gas tried to clean hole with 2000'	
sdv shale	2152		of water standing in hole. Could not	
shale & shells	2165		get formation sample 2951-59 as gas	
lime	2174		carried cuttings up hole. Ran steel	
dark shale	2185	cave	line making correction of 18' - 2959 -	
shale & shells	2190	"	2977 SLM.)	
shale dark	2198	"	lime	2982
lime	2210		sand	2985
shale dark	2214	"	lime	3075
lime	2216		shale	3080
gray shale	2225		lime	3123
red rock	2226		shale	3140
gray shale	2235		lime	3150
lime hard	2240		shale	3155
sdv gray shale	2275		lime shells	3158
shale dark	2282		shale	3170
lime hard	2285		lime	3178
shale & shells	2304		shale	3190
lime	2308		lime	3200
shale & shells	2314		shale	3218
lime	2322		lime	3225
gray shale	2340		shale	3350
lime shell	2342		3350 equals 62 SLM	
gray shale	2380	caving 2342-50	lime	3375
light sdv shale	2395		shale black	3378
lime shells	2396		lime sh gas 3400-05	3474
sand dry	2400		sdv lime	3485
sand & shale	2403		lime 2 BW 3425-85	3505
lime shells	2405		shale	3507
gray shale	2420	cave	lime HFW 3515-19	3525
lime shell	2422		shale	3529
sdv shale	2425		lime SO 3605-09	3630
lime	2450		shale black	3635
broken lime	2455		lime	3665
gray shale	2465		shale black	3670
lime	2468		lime	3680
gray shale	2483		shale black	3687
lime	2488		lime	3733
shale	2498		shale	3738
lime	2505	cave above 2498	lime	3750
gray shale	2508		shale	3770
lime	2511		lime	3780
shale & shells	2515		shale	3795
lime	2523		lime	3815
shale & lime	2528		shale	3825
shale light	2533		lime	3830
lime	2544		shale	3835
shale light	2551		lime	3840
lime	2557		shale	3876
light shale	2565		chat show gas	3878
lime	2578		lime	3885
light sdv shale	2582		chat gas 3900-04	3923
lime	2590		lime	3945
lime & shale	2597		shale	3948
light shale	2604		lime SO 3948-51	3957
lime shell	2605		shale	3985
gray shale & shells	2620		lime shells	3986
gray shale	2655		shale	4005 T.D.
lime	2660			
shale	2665		P.B. 3957	
lime	2670			
light shale	2674			
lime	2680			
shale light	2686			