STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

## WELL PLUGGING APPLICATION FORM

1010' N) ;'	
Well Location 1005.5 W cen. Sec. 15	Twp. 26 Rge. 9 (E) (W) West
Field Name (if any): Lerado	County Reno
Lease (Farm Name) Mauck	
Was well log filed with application?	Yes If not, explain circumstances
and give available data (Use an addi	tional sheet if necessary)
Log attached.	· · · · · · · · · · · · · · · · · · ·
	***************************************
<del></del>	•
Date and hour plugging is desired to	begin As soon as possible
Plugging of the well will be done in	accordance with the Rules and Regu-
lations of the State Corporation Com	mission, or with the approval of
the following exceptions: Explain f	ully any exceptions desires (Use an
additional sheet if necessary)	······
Name of the person on the lease in c	harge of well for owner
J. A. Deffeyes Address B	ox 751, Great Bend, Kansas
Name of well owner or Acting Agent	Cities Service Oil Company
Address	Bartlesville, Oklahoma
Invoice covering assessment for plug	ging this well should be sent to:
Cities Service Oil Company Addres	s Box 751, Great Bend, Kansas
and payment will be guaranteed by ap	plicant.
	Auberti.
PLUGGING  FILE SECULE 1 26-R-9-W	Operator or Acting Agent
FILE SEC SECTION AND SECTION A	Date October 24, 1942
DOVI	11-9-42



## STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION

800 BITTING BUILDING WICHITA, KANSAS NOVEMBER 6, 1942

IN REPLY PLEASE REFER TO THIS SUBJECT

Well No. 3
Farm Mauck
Description NWc 15-26-9W
County Reno
File 55-21

Cities Service Oil Company Box 751 Great Bend, Kansas

Dear Sirs:

This letter is your permit to plug the above subject well, in accordance with the Rules and Regulations of the STATE CORPORATION COMMISSION.

Yours very truly,

STATE CORPORATION COMMISSION

T. A. MORGAN, DIRECTOR CONSERVATION DIVISION

HA

NOTICE: Ruel Durkee

Box 597

Great Bond, Konsas

## WELL RECORD

$\mathcal{J}$		
Company Cities Service Oil	Co. ¥ell No.	3 Farm Mauck
Location 1010' N. & 1005.5'	W. of Cen. Sec.	Sec. 15 T. 26 R. 9W
Elevation	CountyReno	State Kansas
Drig. Comm. February 28, 1937	Contractor	Corbett & Barbour
Drlg. Comp. April 1, 1937	Acid	ээээгэн ар ар амгас с догоаннуун уус нууган амгартанаан ийн ийн амгартан амгартан амган ийн ийн амгартан амгарт
T. D. 4155! STM Initial P	rod. 3339 bbls. oil	., 6% water, 24 hrs.
(Rotary D. F.)		
CASING RECORD:		brown sandy lime (S. O. & G.) 3602 lime 3680
7" OD 4147½' com. w/ 2	250 er	chat 3710
(" OD 414/2" COME. W/ 2	.,00 02	lime broken 3729
FORMATION RECORD:	į	lime 3885
shale & sand	232	shale 3897
sand & clay	307	lime Mississippi 3915
red rock	418	lime soft 3940
shale & lime shells	600	lime hard 3952
shale & shells	1090	lime 3965
shale	1180	shale 4050
lime	1336	shale & shells 4082
salt & shells	1380	shale 4140
lime	1422	SLM CORR. 4140 = 4139
lime broken	1495	shale 4144
lime	1685	lime brown 4149
shale & shells	1710	varicolored shale 4151
lime	1 967	Viola lime 4152
shale & lime	2055	SIM CORR. $4152\frac{1}{8} = 4150\frac{1}{8}$
lime broken	2078	Corr. Rot. Table to D. F.
sand	2094	$4150_{2}^{1} = 4149_{2}^{1}$
lime & shale	2187	Lowered D. F. 12' new T. D. = 4148
lime broken	2290	SIM CORR. 4148 = 4149
shale & lime	2375	cherty dol. lime 4155
shale & shells	2425	
lime	2470	OFOO! oil in I had If wing
shale & shells	2490	2500' oil in 4 hrs. 45 mins.
lime broken shale & shells	2570 2660	Completion data w/ new D. F.
lime broken	2775	Elev. 1689½
shale & shells	2990	7" 41475 cem. 250 sx
lime	3055	T. Viola 41472
lime broken	3100	Pen. 7210
shale & shells	3195	Total Depth 4155
lime	3300	1,000
SLM CORR. 3300 = 331		Straight Hole Test: 250' OK
lime	3450	1330 10
lime & shale	3505	\(\) 1800 \(\) 1
lime	3534	2300' 1°
lime broken	05/5	2970 10
lime hard	3575 P	1330 1° 1800 1° 2300 1° 2300 1° 2970 1° 3500 1° 4000 2°
lime	3583 F LE	LUGGING 3500: 10 SEC 15_1-26-R-216 4000: 30