

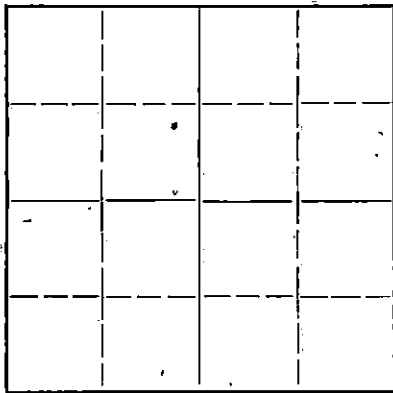
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Blitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Reno County, Sec. 15 Twp. 26 Rge. (E) 9 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 1010' N. & 330' W. of Center
Lease Owner Cities Service Oil Company
Lease Name Mauck Well No. 1
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed September 24, 19 36
Application for plugging filed February 22, 19 43
Application for plugging approved February 23, 19 43
Plugging commenced April 3, 19 43
Plugging completed April 9, 19 43
Reason for abandonment of well or producing formation Abandoned from Viola as
non-commercial, plugged back to Kansas City.
If a producing well is abandoned, date of last production February 13, 19 43
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Viola Depth to top 4142 Bottom 4150 Total Depth of Well 4151 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

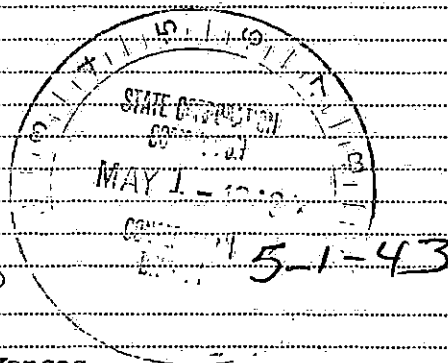
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola Limestone	Oil	4142	4150	10"	250'	0
K. C. Limestone	Salt water W/ small show oil	3374	3408	7"	4142'	2500'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with cement, 9 sacks 4151 to 4121. Set
bridge at 3418-21. Dumped 1 sack to 3413. Tested Kansas City
3374-3408. Plugged back with crushed rock 3413-3350. Dumped
6 sacks 3350 to 3320. Mudded hole to 250'. Dumped 10 sacks
cement 250 to 230'. Soil 230 to 15'. 5 sacks cement 15' to
cellar base and welded steel cap in cellar.

15-26-9-W
PAUL 64 LINE 42



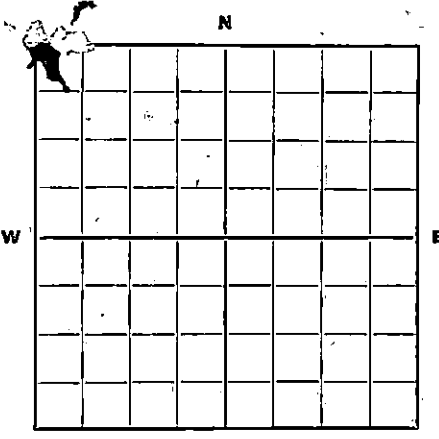
(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to R. C. Hauber
Address Box 751
Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J. A. Deffeyes (employee of owner) or ~~owner or operator~~ of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) [Handwritten Signature]
Box 751, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 28th day of April 19 43
[Handwritten Signature]
Notary Public.

My commission expires March 12, 1947



Locate well correctly.

MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Biting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Cities Service Oil Company
Office Address Bartlesville, Oklahoma

County Reno Sec 15 Twp 26 Rge 9W

Farm Name Mauck Well No. 1 Field Lorado

Well Location 1010' North and 330' West of Center Section

Name of Producing Sand Viola Total Depth 4152'
P. B. 3409'

Commenced Plugging March 31, 1943 Finished April 8, 1943

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 6708 Gas _____ Water _____
Production when Plugged: Oil 2 Gas _____ Water 180

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned _____

INFORMATION ON MATERIALS RECLAIMED FROM WELL CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Casing	10"							250' left in well
"	7"	2500'				2500'		To whse. stock for future use.
Tubing	3"	3400'				3400'		To whse. stock for future use.
Rods	3/4" & 7/8"	3375'				3375'		To whse. stock for future use.

SURFACE EQUIPMENT

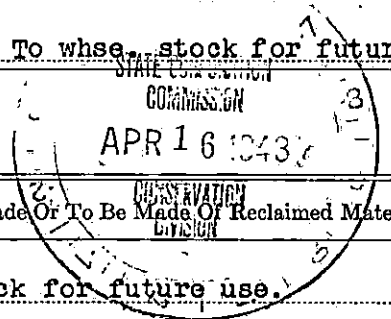
Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	Lee C. Moore steel front w/ 7" rig irons	Good		To whse. stock for future use.
1	94' Amer. stl. derr. w/ crown blocks and pulleys	Good		To whse. stock for future use.
1	250 wd. wtr. tank	Good		To whse. stock for future use.
1	50 HP horiz. Sup. gas eng. w/ clutch, idler and belt	Good		To whse. stock for future use.
1	50 HP Cont. Faulk pumping unit	Good		To whse. stock for future use.

* Usable, Usable with minor repairs, or junk.

Date: April 15, 1943 Signed: [Signature]
(For Operating Co.—Title)

PLUGGING

FILE # 15 267-9W
BOOK PAGE 64 OF 42



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6750