

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5427

Name: D. R. Lauck Oil Company, Inc.

Address 221 S. Broadway, Suite 400

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: John D. Knightley

Phone (316) 263-8267

Contractor: Name: Pickrell Drilling Company

License: 5123

Wellsite Geologist: Harlan Dixon

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., cathodic, etc)

If Workover/Re-Entry: old well info as follows

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conversion/SWD
 Plug Back PSWD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/14/96 10/21/96 10/21/96
Spud Date Date Reached TD Completion Date

API NO. 15- 047-21412-0000 ORIGINAL

County Edwards

C - NE - NW Sec. 15 Twp. 25 Rge. 16 ^E

660 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Coons Well # 4

Field Name Wil

Producing Formation None

Elevation: Ground 2070' KB 2075'

Total Depth 4426' PBDT _____

Amount of Surface Pipe Set and Cemented at 373 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan D&A JK 2-18-97
(Data must be collected from the Reserve Pit) alt 1

Chloride content 26,000 ppm Fluid volume 800 bbls

Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite: _____

Operator Name Oil Producers, Inc. of Kansas

Lease Name Palmitier License No. 8061

SW Quarter Sec. 16 Twp. 25 S. Rng. 16 ^E

County Edwards Docket No. D-20,983

RECEIVED
KANSAS CORPORATION COMMISSION
11-19-1996
NOV 19 1996
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

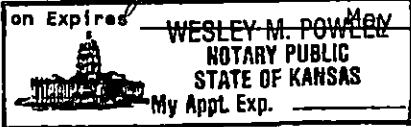
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Knightley
Title President Date 11/19/96

Subscribed and sworn to before me this 19th day of November, 19 96.

Notary Public Wesley M. Powell
Wesley M. Powell

Date Commission Expires May 16, 1999



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name D. R. Lauck Oil Company, Inc. Lease Name Coons Well # 4
 Sec. 15 Twp. 25 Rge. 16 East West
 County Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction
 Compensated Density
 Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1065	+1010
Heebner	3727	-1652
Toronto	3746	-1671
Lansing-KC	3880	-1805
Cherokee Sd	4316	-2241
Mississippian	4338	-2263
Kinderhook Sd	4370	-2295
Log TD	4426	-2351

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Comont	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	373'	60-40 Pozmix	280	2%Gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD				
Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

D. R. Lauck Oil Company, Inc.
Drillers Log
 Attach to KCC Form CP-1

ORIGINAL

Well Name: Coons #4
Location: C NE NW Sec. 15-25S-16W
County, State: Edwards, Kansas
API #: 15-047-21,412
Elevation: 2070 GR 2073 DF 2075 KB

Contractor: Pickrell Drilling Company, Inc.
Commencement Date: October 14, 1996
Completion Date: October 21, 1996
Completed: D&A
Geologist: Harlan Dixon

- 10/14/96 Move in rotary tools, rig up.
 10/15/96 Spud @ 8:15 PM (10/14/96). Ran 8 joints of new 8 $\frac{5}{8}$ " 20# casing, set @ 373' KB. Cemented with 280 sacks of 60-40 pozmix, 2% gel, 3% CC, cement circulated, plug down @ 5:45 AM (10/15/96), job by Allied. Waiting on cement.
 10/16/96 Drilling @ 1652'
 10/17/96 Drilling @ 2844'
 10/18/96 Drilling @ 3410'
 10/19/96 Making bit trip @ 3952'.
 10/20/96 Drilling @ 4332'. Rig total depth @ 4422' @ 2:05 PM
 10/21/96 TD 4422' - Orders to plug @ 1:30 AM, plugged with 60-40 pozmix, 6% gel, 50 sacks @ 1060', 50 sacks @ 400', 10 sacks @ 40', 35 sacks in rathole, plugging completed @ 9:45 AM.

FORMATION TOPS

	Sample	Electric Log
Anhydrite		1065 (+1010)
Heebner	3725 (-1650)	3727 (-1652)
Toronto	3746 (-1671)	3746 (-1671)
Douglas	3764 (-1689)	3764 (-1689)
Brown Lime	3870 (-1795)	3872 (-1797)
Lansing - Kansas City	3876 (-1801)	3880 (-1805)
Cherokee Shale	4307 (-2232)	4313 (-2238)
Cherokee Sand	4310 (-2235)	4316 (-2241)
Mississippian	4336 (-2261)	4338 (-2263)
Kinderhook Sand	4366 (-2291)	4370 (-2295)
Rotary TD	4422 (-2347)	
Log TD		4426 (-2351)

No Drill Stem Tests Run or Cores Taken

