

047-21429 0000 APR 09 1999

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31021 **CONFIDENTIAL**

Name: CASTELLI EXPLORATION, INC.

Address 9500 Westgate Drive, Suite #101

City/State/Zip Oklahoma City, OK 73162

Purchaser: KCC

Operator Contact Person: Thomas Castelli FEB 13

Phone (405) 722-5511

Contractor: Name: DISCOVERY DRILLING, INC. **CONFIDENTIAL**

License: 31548

Wellsite Geologist: Thomas Castelli

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: STATE CORP RECEIVED

Well Name: 2-20-1998 FEB 20 1998

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

10/1/97 10/9/97 10/10/97
Spud Date Date Reached TD Completion Date

API NO. 15- 047-21429 0000
County Edwards FROM CONFIDENTIAL
NE - SW - NE Sec. 4 Twp. 25S Rng. 16W
3630 Feet from N (circle one) Line of Section
1650 Feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Koett Well # 2
Field Name Wil
Producing Formation Kinderhook
Elevation: Ground 2090 KB 2098
Total Depth 4600 PBD
Amount of Surface Pipe Set and Cemented at 248.17 Ft.
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2457 Ft.
If Alternate II completion, cement circulated from
feet depth to w/ sx cm:
Drilling Fluid Management Plan ALT 1 JZ 8-11-98
(Data must be collected from the Reserve Pit)
Chloride content 19,000 ppm Fluid volume 1500 bbl
Deswating method used Haul free fluids
Location of fluid disposal if hauled offsite:
Operator Name Gee Oil Service
Lease Name Hyter License No. 03546
NE Quarter Sec. 12 Twp. 24 S Rng. 15 K/W
County Stafford Docket No. D 19913

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11f form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas P. Castelli
Title President Date 2/13/98
Subscribed and sworn to before me this 13th day of February, 1998.
Notary Public Diana L. Price
Date Commission Expires February 10, 2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
E Wireline-Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name CASTELLI EXPLORATION, INC.

Lease Name Koehn

Well # 2

Sec. 4 Twp. 25S Rge. 16W
 East
 West

County Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests give interval tested, time tool open and closed, flowing and shut-in pressures. Whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1060	
Electric Log Run (Submit copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3660	
List All E. Logs Run:		Lansing	3790	
Dual Induction		Viola	4312	
Dual Compensated Porosity		Arbuckle	4578	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	24	248.17	60/40Poz	200	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	4131	Mid-ConII	110	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3969-3974	500 GA 15% NeFe	
4	3928-3934	500 GA 15% NeFe	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
None		Temp Abandoned			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(if vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

3928'-3934'
 3969'-3974'

ALLIED CEMENTING CO., INC.

5764

RELEASED

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 09 1999

SERVICE POINT: Great Bend, Ks

DATE 10-1-97 SEC. 4 TWP. 25 RANGE 16W FROM CONFIDENTIAL
 CALLED OUT 4:00PM ON LOCATION 8:00PM JOB START 10:45PM JOB FINISH 11:15PM
 LEASE Koett WELL# 2 LOCATION Belpre, Ks. 3-S 1/2 E S-into COUNTY Edwards STATE Ks
 OLD OR (NEW) (Circle one)

CONTRACTOR Discovery Drilling
 TYPE OF JOB Surface
 HOLE SIZE _____ T.D. 250'
 CASING SIZE 8 5/8" 24# DEPTH 248'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____

OWNER Same
 CEMENT
 AMOUNT ORDERED 200 sx 60/40 poz 3% cc 2% gel
(Total sx 200)

COMMON	<u>120</u>	@	<u>6.35</u>	<u>762.00</u>
POZMIX	<u>80</u>	@	<u>3.25</u>	<u>260.00</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>6</u>	@	<u>28.00</u>	<u>168.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>200</u>	@	<u>1.05</u>	<u>210.00</u>
MILEAGE	<u>42</u>			<u>336.00</u>
				TOTAL <u>\$ 1764.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Duane D Smith
 # 120 HELPER Kevin Rose
 BULK TRUCK DRIVER Kerry Rose
 # 341
 BULK TRUCK DRIVER _____
 # _____

REMARKS:

Broke circulation @ rig pump
Mixed 200 sx 60/40% poz 3% cc & 2% gel
Displaced @ 15 Bbls fresh H2O
Cement did circulate

SERVICE

DEPTH OF JOB	<u>250'</u>			
PUMP TRUCK CHARGE				<u>470.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>42</u>	@	<u>2.85</u>	<u>119.70</u>
PLUG		@		
		@		
				TOTAL <u>\$ 589.70</u>

CHARGE TO: Castelli Exploration, Inc.
 STREET 9500 Westgate Drive Suite #101
 CITY Oklahoma City STATE OK ZIP 73162

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			
				TOTAL _____

Thank You!

TAX	<u>-0-</u>			
TOTAL CHARGE	<u>\$ 2354.20</u>			
DISCOUNT	<u>\$ 353.13</u>			IF PAID IN 30 DAYS

Net \$ 2001.07

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

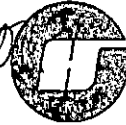
SIGNATURE Tom AL Tom ALm

RELEASED

APR 09 1999

FROM CONFIDENTIAL

Jim Honman
by to: (316)337-6211
from Castelli Explor



HALLIBURTON

Halliburton Energy Services

DATE:10-09-1997

TIME:18:54:42

SERVICE TICKET: 307969

PRATT-25555

BULK TICKET ONLY: 100109

~~JOB PURPOSE: LONG STRING~~

COMPANY TRUCK::52530 DRIVER: B.SHORE

CUSTOMER: CASTELLI EXPLORATION

LEASE & WELL#: KOETT #2

504-280	MIDCON CEMENT	STANDARD	110	SKS..	13.53	1488.30
<i>507-778</i>	<i>Halad-344</i>				<i>29.90</i>	<i>926.90</i>
507-918	GASSTOP		31	LBS.	38.60	1196.60
507-153	CFR-3		52	LBS.	5.75	299.00
508-291	GILSONITE		770	LBS.	0.50	385.00
500-207	SERVICE CHARGES		132	CU FT	1.55	204.60
						TOTAL 3573.50 3303.80
500-306	WEIGHT: 11607	MILES: 37	TON MILES: 214.73		1.18	253.38
			TOTAL BOOK PRICE OF BULK TICKET:			\$ 3573.50 3557.18

500-225 RETURN SERVICE CHARGES _____ CU FT 1.55

500-306 WEIGHT: _____ RETURN MILES: 37 TON MILES: _____ 1.18

1998 AUG 13 12:17

RECEIVED
KANSAS CORP CO.

Jim Nonmon
by to: (316) 337-6211
from Castelli Explor

RELEASED

APR 09 1999

FROM CONFIDENTIAL



Halliburton Energy Services

DATE: 10-09-1997

TIME: 16:54:42

SERVICE TICKET: 307969

PRATT-25555

BULK TICKET ONLY: 100109

JOB PURPOSE: LONG STRING

COMPANY TRUCK: :52530 DRIVER: S. SHORE

CUSTOMER: CASTELLI EXPLORATION

LEASE & WELL#: KOETT #2

504-280	MIDCON CEMENT	STANDARD	110	SKS.	13.53	1488.30
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500-207	SERVICE CHARGES		132	CU FT	1.55	204.60
						TOTAL
						3557.18
						3303.80
500-306	WEIGHT: 11607	MILES: 37	TON MILES: 214.73	1.18		253.38
						TOTAL BOOK PRICE OF BULK TICKET:
						3557.18
						3557.18

500-225 RETURN SERVICE CHARGES _____ CU FT 1.55 _____

500-306 WEIGHT: _____ RETURN MILES: 37 TON MILES: _____ 1.18 _____