

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061
Name Oil Producers, Inc. of Kansas
Address P.O. Box 8647
Wichita, Ks. 67208
City/State/Zip

Purchaser Alpine Pet./Gastrak

Operator Contact Person Diana Richecky
Phone 316-68k-0231

Contractor: License # 4083
Name Western Kansas Drilling Co.

Wellsite Geologist William Shepherd
Phone 316-263-5495

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWD: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/12/88 .. 12/18/88 .. 1/6/89
Spud Date Date Reached TD Completion Date
4365 .. 4338
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 246'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated
from .. feet depth to .. feet
Cement Company Name Allied Cementing
Invoice # 53099

API NO. 15-047-21,331-0000
County Edwards
N/2 NE SE Sec. 14 Twp. 25 Rge. 16 East
X West

2310
Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plot below)

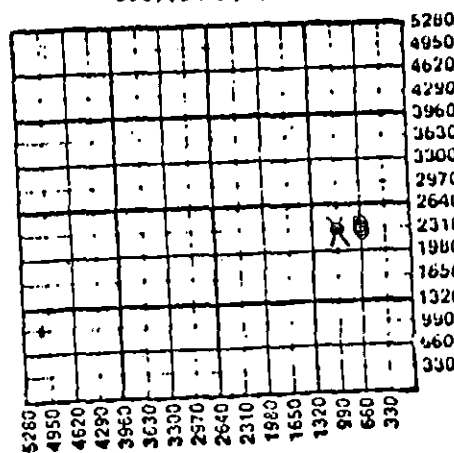
Lease Name Allinger Well # 3

Field Name Wil

Producing Formation Kinderhook Sand

Elevation: Ground 2059 KB 2064

Section Plot



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Re-pressuring
Docket #

Questions on this portion of the ACO-1 call
Water Resources Board (913) 296-3377

Source of Water:
Division of Water Resources Permit #

Groundwater .. Ft North from Southeast Corner
(Well) .. Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water .. Ft North from Southeast Corner
(Stream, pond etc) .. Ft West from Southeast Corner
Sec Twp Rge East West

X Other (explain) Trucked
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir
Title President Date 6/14/89

Subscribed and sworn to before me this 14th day of June 1989
Notary Public Sheryl L. Murphy

Date Commission Expires 12-19-92

SHERYL L. MURPHY
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rwp NGPA
KGS Plug Other
(Specify)
6-15-89

SIDE TWO

Operator Name **Oil Prod. Inc. of Kansas** Lease Name **Allinger** Well No **3**

Sec. **14** Twp. **25** Rge. **16** East West County **Edwards**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

no equipment/ Temporarily Abandoned

Name	Top	Bottom
Heebner	3685'	(-1621)
Brown Lime	3826	(-1762)
Lansing KC	3839	(-1775)
Kinderhook S	4300	(-2236)
RTD	4365	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"		246	50.40 poz	150	3% cacl. 2% gel
Production		4 1/2"		4364	50.50 poz	100	18% salt 3/4 qt. 1% Halad 322

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2	4304-4312	500 gallon 15% DSFE	same
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TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production **1/10/89 testing** Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Conmingled

4304-4312