

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 047-21,369-0005

County Edwards

S of C NW NE Sec. 17 Twp. 25S Rge. 16 W East West

Operator: License # 8061

4620 Ft. North from Southeast Corner of Section

Name: Oil Producers, Inc. of Kansas

1980 Ft. West from Southeast Corner of Section

Address P.O. Box 8647

(NOTE: Locate well in section plat below.)

City/State/Zip Wichita, Ks. 67208

Lease Name Zuercher Well # 2 B

Field Name formerly intended at Zuercher #6

Purchaser: Elleron

Producing Formation Miss. Kinderhook Sand

Operator Contact Person: Diana Richecky

Elevation: Ground 2085' KB 2090

Phone (316) 681-0231

Total Depth 4420' PBDT 4412'

Contractor: Name: Western Ks. Dri-ling, Inc.

License: 4083

Wellsite Geologist: William Shepherd

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If ~~OWO~~: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

1/26/90 1/3/91 1/17/91

Spud Date Date Reached TD Completion Date

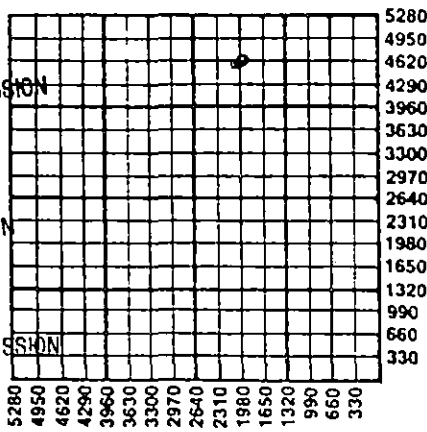
Amount of Surface Pipe Set and Cemented at 407' Feet

With _____ Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.



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Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. [Signature]

Title President Date 6-28-91

Subscribed and sworn to before me this 28th day of June, 1991.

Notary Public Sheryl J. Murphy

Date Commission Expires 12-31-92 **SHERYL L. MURPHY**
Notary Public
STATE OF KANSAS
My Appt. Exp. _____

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

formerly intended as #6

Operator Name Oil Producers, Inc. of Ks.

Lease Name Zuercher

Well # 2 B

East

County Edwards

Sec. 17 Twp. 25S Rge. 16

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3694</td> <td>(-1604')</td> </tr> <tr> <td>Brown Lime</td> <td>3822</td> <td>(-1732')</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>3830</td> <td>(-1740')</td> </tr> <tr> <td>Mississippi</td> <td>4300</td> <td>(-2210')</td> </tr> <tr> <td>Kinderhook Sand</td> <td>4372</td> <td>(-2282')</td> </tr> <tr> <td>RTD</td> <td>4420'</td> <td>(-2330')</td> </tr> </tbody> </table>	Name	Top	Bottom	Heebner	3694	(-1604')	Brown Lime	3822	(-1732')	Lansing-Kansas City	3830	(-1740')	Mississippi	4300	(-2210')	Kinderhook Sand	4372	(-2282')	RTD	4420'	(-2330')
Name	Top		Bottom																				
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Mississippi	4300	(-2210')																					
Kinderhook Sand	4372	(-2282')																					
RTD	4420'	(-2330')																					
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No																						
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No																						
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No																						

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8"		407	60 40 POZ	215	3% CC 2% gel
Production		4 1/2"		4419	50 50 POZ	150	18% salt
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
3	at 4371' 4375' 4378'			1500 gallons 7 1/2% MCA		same as	
13	at 4301, 4303, 4307, 4310, 4313, 4317, 4321, 4324, 4327, 4331, 4335, 4337, 4340			w/ 16 ball sealers		perf.	
TUBING RECORD Size Set At Packer At				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
2 3/8"		4410.81					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
	5		50				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: _____

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CONSERVATION DIVISION
Wichita, Kansas

TELEPHONE:

AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Oil Producers Incorporated of Kansas
P. O. Box 8647
Wichita, KS 67208

INVOICE NO. 58396
PURCHASE ORDER NO. _____
LEASE NAME Zurcher #6
DATE Dec. 26, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 129 sks @ \$5.25	\$ 677.25	
*6 sks Poz Mix @ \$2.25	193.50	
Chloride 6 sks @ \$21.00	<u>126.00</u>	\$ 996.75
Handling 215 sks @ \$1.00	215.00	
Mileage (40) @ \$.03 per sk per mi	344.00	
Surface	380.00	
Mi @ \$2.00 Pmp Trk	80.00	
Plug	<u>42.00</u>	<u>1,061.00</u>

Total

\$ 2,057.75

Cement Circ.

# & Lease	<u>Zurcher-6</u>
Drilling	<input checked="" type="checkbox"/>
Completion	<input type="checkbox"/>
New Equipment	<input type="checkbox"/>
Used Equipment	<input type="checkbox"/>
<u>CEMENT SURFACE</u>	
THANK YOU	

50

6364

01920

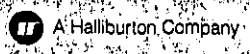
- 411.55

1646.20

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

ORIGINAL

INVOICE NO.	DATE
091988	01/03/1999



WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
QUERCHER 6	EDWARDS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
GREAT BEND	WESTERN KS DRILLING	CEMENT PRODUCTION CASING	01/03/1999
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
546989	BRAD SIROKY		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	0813

OIL PRODUCERS INC. OF KANSAS
 BOX 8647
 WICHITA, KS 67208

DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

6-364

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	29.66	32 MI	2.35	75.20
000-118	MILEAGE SURCHARGE-CEMENT-LAND	32	MI	.40	12.80
001-016	CEMENTING CASING	50	4419 FT	1,200.00	1,200.00
593	3-WIPER L-D PLUG - 4 1/2"	1	EA	159.00	159.00
801.0373					
018-317	SUPER FLUSH	12	SK	74.00	888.00
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	83.00	83.00
825.201					
40	CENTRALIZER 4-1/2" MODEL S-4	5	EA	41.00	205.00
807.93004					
56	WALL CLEANER CABLE TYPE STATE CORPORATION COMMISSION	10	EA	25.50	255.00
807.2003					
594	4 1/2" LATCH DOWN BAFFLE	1	EA	100.00	100.00
801.03734					
504-308	STANDARD CEMENT	63	SK	5.35	337.05
506-105	POZMIX A	62	SK	2.79	172.98
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
509-968	SALT	1100	LB	.10	110.00
509-968	SALT NOT MIXED	150	LB	.10	15.00
507-153	CFR-3	53	LB	4.00	212.00
500-307	MILEAGE SURCHARGE-CEMENT MAT.	192.21	TMI	.10	19.22
500-207	BULK SERVICE CHARGE	143	CFT	1.10	157.30
500-306	MILEAGE CMTG MAT DEL. OR RETURN # & Lease	192.21	TMI	.75	144.16

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Drilling	
Completion	X
New Equipment	
Used Equipment	
OPS	
Desc	Cement Long string
CONTINUED ON NEXT PAGE	

INVOICE SUBTOTAL 4,145.71
 DISCOUNT (BIP) 621.83
 INVOICE BID AMOUNT 3,523.88

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

ORIGINAL

IMAGE INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
091988	01/03/199

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
ZUERCHER 6	EDWARDS	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB/PURPOSE	TICKET/DATE		
GREAT BEND	WESTERN KS. DRILLING	CEMENT PRODUCTION CASING	01/03/199		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE #
546989	BRAD SIROKY			COMPANY TRUCK	0813

OIL PRODUCERS INC. OF KANSAS
 BOX 8647
 WICHITA, KS 67208

DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

6-364

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	*-KANSAS STATE SALES TAX				65.95
	*-BARTON COUNTY SALES TAX				15.53
		50			
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,605.36

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CONSERVATION DIVISION Wichita, Kansas

Zuercher-6

X

CEMENT LOW SLINGS

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.