

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061
Name Oil Producers, Inc. of Ks.
Address P.O. Box 8647
City/State/Zip Wichita, Ks. 67208
Purchaser Koch Oil Co.
Operator Contact Person Diana Richecky
Phone 316-681-0231
Contractor: License # 4083
Name Western Kansas Drilling Co.
Wellsite Geologist Bill Shepherd
Phone 263-5495

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

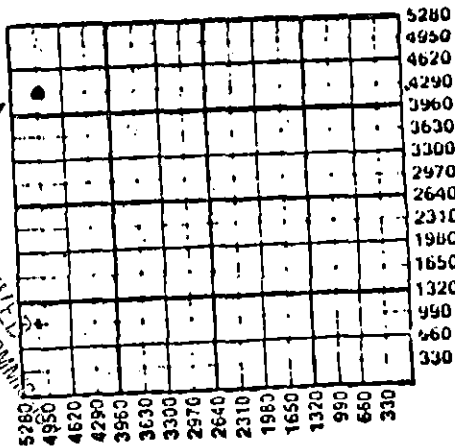
Drilling Method:
 Mud Rotary Air Rotary Cable
8/21/86 8/29/86 10/1/86
Spud Date Date Reached TD Completion Date
4405 4372
Total Depth PBD 434
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...ft...SX cmt
Cement Company Name Allen Cementing
Invoice # 47129

API NO. 15-047-21-272-0000
County Edwards
SW NW NW Sec. 16 Twp. 25S Rge. 16 East
West

4290 Ft North from Southeast Corner of Section
4250.435 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hammeke Well # 81
Field Name Wil
Producing Formation Kinderhook Sand
Elevation: Ground 2078 KB 2083

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

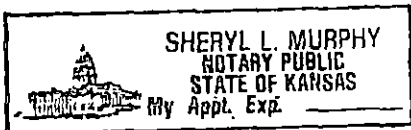
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Shuler
Title President Date 9/24/87
Subscribed and sworn to before me this 30th day of September 1987
Notary Public Sheryl L. Murphy
Date Commission Expires 12-19-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

SIDE TWO

Operator Name Oil Producers, Inc. of Va. Lease Name Hammeke Well No. 2

Sec. 16 Twp. 25S Rge. 16 East West County Edwards

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3711	(-1628)
Brown Line	3835	(-1752)
Lansing Kc	3842	(-1759)
Base Kc	4130	(-2047)
Miss	4305	(-2222)
Kinderhook Sand	4358	(-2275)
RTD	4405	(-2322)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8.578"	28#	434	50.50	Poz. 210	3% cacl. 2% gel
Prod.		4.1/2"	10.5#	4404	50.50	Poz. 125	18% salt. 3/4 of 1% CFR 2

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4306-4336 Miss	see attached sheet	4306-4336
	4358-4368		

TUBING RECORD Size 2 3/8" Set At 4310.85 Packer at _____ Liner Run Yes No

Date of First Production 10/1/86 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	7		130		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Open Hole Perforation Other (Specify)
 Used on Lease Dually Completed Conmingled

4306-4336
 4358-4368

Acid and 'Frac' treatments on the Hammeke #2 well

4306-4336

50 gal 15% FE retreat, then together w/ 250 bbls
of 2% KCL, 975 bbls My-T-Gel 1t (30#) 500#
rock salt, 500# TLC-80 block gent, 33 000#
of 20-40 mesh sand; 19,500# 10-20 mesh sand

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