

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31021 **CONFIDENTIAL** RECEIVED 12-9-2002 ORIGINAL

Name: CASTELLI EXPLORATION, INC. API No. 15 - 047-21,471-0000

Address: 6908 NW 112th Street County: Edwards

City/State/Zip: Oklahoma City, OK 73162 NE SE SE Sec. 5 Twp. 25 S. R. 16W  East  West

Purchaser: \_\_\_\_\_ feet from (S) / (E) (circle one) Line of Section

Operator Contact Person: Thomas Castelli **APR 14 2004** 330 feet from (E) / (S) (circle one) Line of Section

Phone: (405) 722-5511 Footages Calculated from Nearest Outside Section Corner:

Contractor: Name: Discovery Drilling Co. **From** (circle one) NE (SE) NW SW

License: 31548 **CONFIDENTIAL** Lease Name: Julian Well #: 3-5

Wellsite Geologist: Dale Pagett **DEC 05 2002** Field Name: Wil

Designate Type of Completion: **CONFIDENTIAL** Producing Formation: Chase

New Well  Re-Entry  Workover  Conversion

Oil  SWD  SIOW  Temp. Abd. Elevation: Ground: 2081 Kelly Bushing: 2089

Gas  ENHR  SIGW Total Depth: 2530 Plug Back Total Depth: \_\_\_\_\_

Dry  Other (Core, WSW, Expl., Cathodic, etc) Amount of Surface Pipe Set and Cemented at 249.08 Feet

If Workover/Re-entry: Old Well Info as follows: Multiple Stage Cementing Collar Used?  Yes  No

Operator: \_\_\_\_\_ If yes, show depth set \_\_\_\_\_ Feet

Well Name: \_\_\_\_\_ If Alternate II completion, cement circulated from \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Deepening  Re-perf.  Conv. to Enhr./SWD **Drilling Fluid Management Plan** AGET W 4-11-04

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_ (Data must be collected from the Reserve Pit)

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_ Chloride content 24,000 ppm Fluid volume 160 bbls

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_ Dewatering method used Hauled free fluids

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_ Location of fluid disposal if hauled offsite: \_\_\_\_\_

10/15/02 10/17/02 10/18/02 Operator Name: GEE OIL SERVICE, LLC

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date Lease Name: Hyter SWD License No.: 32482

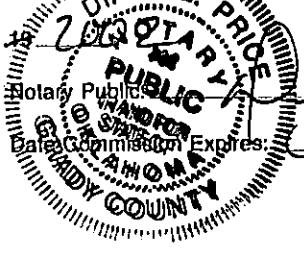
Quarter NE Sec. 12 Twp. 24 S. R. 15W  East  West

County: Stafford Docket No.: D 19913

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas P. Castelli  
Title: President Date: 12-4-02  
Subscribed and sworn before me this 4th day of December



Diana L. Price  
Feb. 10, 2005

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

\_\_\_\_\_  
UIC Distribution

Operator Name: CASTELLI EXPLORATORY INC. Lease Name: Julian Well #: 3-5  
 Sec. 5 Twp. 25 S. R. 16W  East  West County: Edwards

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time, top open and closed, flowing and shut-in pressures, whether shut-in pressure produced during test, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top Datum Chase 2142 -53
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run:		

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	249.08	Common	210	2%Gel&3%CC
Production St.	7 7/8	4 1/2	10.5	2528	Econobond	150	
Tubing	2 3/8	2 3/8	45.6	2142			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

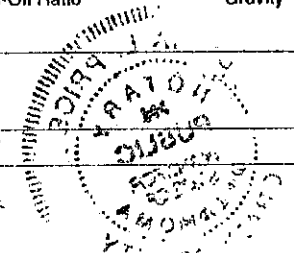
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4 SPF	2455-60' Kinnley	500 Gals 15%FEFW10% Swb wtr	good sh
4 SPF	2469-74' Lower Kinnley	Swb wtr, strong flow w/ some fluid	
4 SPF	2318-24' Riley	500 Gal 28%FE no fluid	
4 SPF	2170-75' Krider	2000 Gal 28%	
4 SPF	2146-59' Herrington	together w/ above	
TUBING RECORD		Liner Run	
Size	Set At	Packer At	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8	2491	na	

Date of First, Resumed Production, SWD or Enhr. 11-1-02	Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
none		366	15	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



CONFIDENTIAL

ORIGINAL



INVOICE NO.
Date
Customer ID

Subject to Correction

FIELD ORDER

5483

Lease	JULIAN	Well #	3-5	Legal	5-25-16
County	EDWARDS	State	KS.	Station	PRATT, KS
Depth		Formation		Shoe Joint	33
Casing	4 1/2	Casing Depth	2528	TD	2530
Customer Representative	K. POPP		Treater	K. GORDLEY	

CHARGE

CASTLE EXPL

Job Type LOWESTION - WELL

AFE Number	PO Number
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Materials Received by X Kirby Popp

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D207	150 SH.	ECONO BOND CEMENT				
D203	25 SH.	60/40 POL CEMENT				
C196	103 LB.	FLA-322		KCC		
C243	13 LB.	DEFORAMER		DEC 05 2002		
C302	500 gal.	MUD FLUSH				RECEIVED
C303	250 gal.	SUPERFLUSH		CONFIDENTIAL		DEC 09 2002
F100	5 EA.	4 1/2 TURBOCIZER				KCC WICHITA
F130	1 EA.	4 1/2 TOP RUBBER PLUG				
F160	1 EA.	4 1/2 GUIDE SHOE				
F200	1 EA.	4 1/2 AFU INSERT FLOW				
E107	175 SH.	CEMENT SEAL CHARGE				Release
E100	45 mile	UNITS	MILES			APR 14 2004
E104	338 TONS	TONS	MILES			From
R205	1 EA.	EA.	PUMP CHARGE			Confidential
R701	1 EA.	CEMENT HEAD PUMP				
R702	1 EA.	CASING SWIVEL PUMP				
		PRICE	2	4925.84		

10244 NE Hwy 61, P.O. Box 8613, Pratt, KS 67124-8613, Phone (620) 672-1201, Fax (620) 672-5383

TOTAL

CONFIDENTIAL

KCC

ORIGINAL

DEC 05 2002

TREATMENT REPORT



Customer ID <b>CONFIDENTIAL</b>		Date <b>10-19-02</b>	
Customer <b>MASTEWI EXPL.</b>			
Lease <b>JULIAN</b>		Lease No.	Well # <b>3-5</b>
Field Order # <b>5483</b>	Station <b>PRATT, KS.</b>	Casing <b>4 1/2</b>	Depth <b>7528'</b>
Type Job <b>LONG STRONG NEW WELL</b>		County <b>EDWARDS</b>	State <b>KS</b>
		Formation <b>TD-2530'</b>	Legal Description <b>5-25-16</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>4 1/2</b>	Tubing Size	Shots/Ft		Acid <b>150 SK. ECONOBOND</b>	RATE	PRESS	ISIP	
Depth <b>7528'</b>	Depth	From	To	Pre Pad <b>.8% FLU-322</b>	Max <b>.1% DEFAMER</b>		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac <b>25 SK. 60/40 PZ</b>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure	
Plug Depth <b>2494'</b>	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative <b>R. POPP</b>	Station Manager <b>P. HENTRY</b>	Treater <b>K. GORDEY</b>
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Service Units	<b>107</b>	<b>26</b>	<b>36</b>	<b>72</b>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>2300</b>					<b>ON LOCATION 10-18-02</b>
<b>0100</b>		<b>Release</b>			<b>RECEIVED RUN 7528' 4 1/2 CASING.</b>
		<b>APR 14 2004</b>			<b>RUN GUIDE SHOE INSERT FROM</b>
		<b>From</b>			<b>NEW - 3-6-7-11-12</b>
		<b>Confidential</b>			<b>TRIP BOTTOM - DROP BURL - BREAK EDGE</b>
					<b>ROTATE CASING</b>
<b>0245</b>	<b>300</b>		<b>12</b>	<b>6</b>	<b>PUMP 12 bbl H<sub>2</sub>O FLUSH</b>
			<b>3</b>	<b>6</b>	<b>PUMP 3 bbl H<sub>2</sub>O SPACER</b>
			<b>6</b>	<b>6</b>	<b>PUMP 6 bbl SUPERFLUSH</b>
			<b>3</b>	<b>6</b>	<b>PUMP 3 bbl H<sub>2</sub>O SPACER</b>
					<b>MIX CEMENT</b>
	<b>200</b>		<b>41</b>	<b>6</b>	<b>150 SK. ECONOBOND</b>
					<b>SETTLE DOWN - WASH LINE - DROP PUMP</b>
	<b>0</b>		<b>0</b>	<b>8</b>	<b>START DISP</b>
	<b>400</b>		<b>25</b>	<b>8</b>	<b>LEFT CEMENT</b>
	<b>700</b>		<b>34</b>	<b>4</b>	<b>SLOW RATE</b>
<b>0315</b>	<b>1200</b>		<b>39.7</b>	<b>4</b>	<b>PULL DOWN - RELEASE - HOLD</b>
					<b>25 SK. 60/40 PZ -&gt; PUC RT &amp; MTH.</b>
<b>0400</b>					<b>JOB COMPLETE</b>
					<b>THANKS - KEVAN</b>

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