

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8061 EXPIRATION DATE July, 1984

Current OPERATOR Oil Producers, Inc. of Kansas API NO. 15-047-21,027-0000

ADDRESS P.O.Box 8647 COUNTY Edwards

Wichita, Kansas 67208 FIELD WIL

** CONTACT PERSON Diana Richecky PROD. FORMATION Kinderhook
PHONE 316-682-3022 Indicate if new pay.

PURCHASER Koch Oil Co. LEASE Zuercher

ADDRESS P.O.Box 2256 WELL NO. 4

Wichita, Kansas 67201 WELL LOCATION c S/2 SW NE

DRILLING CONTRACTOR Santa Fe Drilling Co. Ft. from _____ Line and

ADDRESS 1346 N.Woodlawn Ft. from _____ Line of

Wichita, Kansas 67208 the (Qtr.) SEC 17 TWP 25 RGE 26 (W)

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 4490 PBTD _____

SPUD DATE 4/16/82 DATE COMPLETED 4/24/82

ELEV: GR 2083 DF _____ KB 2093

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 336.41 DV Tool Used? _____

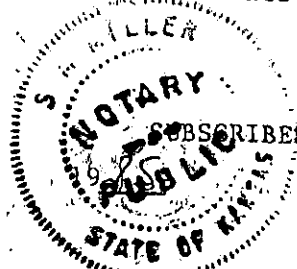
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John S. Weir, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



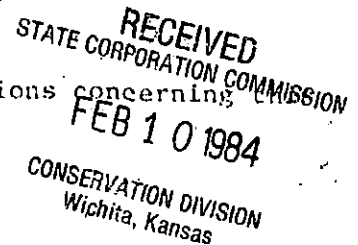
SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February

John S. Weir (Name)

S.M. Miller (NOTARY PUBLIC)

MY COMMISSION EXPIRES February 17, 1985

** The person who can be reached by phone regarding any questions concerning information.



Side TWO

OPERATOR Oil Producers, Inc. of Kansas LEASE NAME Zuercher SEC 17 TWP 25 RGE 16 (E)
 WELL NO 4 (W)

FILE IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Buff, porous, oolitic lime, spotted oil staining in dry sample.	3862	3866	Lansing	
Light brown, oolitic, fossiliferous lime, spotted staining in dry samples	3890	3901	Lansing	
Sand, coarse, irregular, poorly sorted, possible porosity, no live oil	4313	4322	Cherokee Sand	
White, sharp, dense, opaque chert. Some tripolitic chert with show free, gassy oil.	4364	4412	Mississippi	
FORMATION TOPS				
Anhydrite	1089	(+1004)		
Heebner	3727	(-1634)		
Toronto	3738	(-1645)		
Douglas	3758	(-1665)		
Brown Lime	3853	(-1760)	Viola	4478 (-2385)
Lansing	3860	(-1767)	Total Depth	4490 (-2397)
Base KC	4145	(-2052)		
Pawnee	4267	(-2174)		
Fort Scott	4301	(-2208)		
Cherokee Sand	4313	(-2220)		
Conglomerate	4330	(02237)		
Mississippi	4364	(-2271)		
Kinderhook Sahle	4412	(-2319)		
Kinderhook Sand	4434	(-2341)		
Base Sand	4449	(2356)		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production; etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8"	24#	366.41	Common	250	3% CaCl 2 % gel
Production		4 1/2"	9.5#	4641.66	Common	175	10% salt, 2% gel
							3/4 of 1% FRA
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.		Size & type	Depth interval	
2 3/8"	4468		1 shot			4438-4450	
TUBING RECORD						4368-4373	
Size	Setting depth	Packer set at			4486-4493		
				1			
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Acid-750 gal. 15% MCA						4438-4450	
Frac- 746 bbls 1 1/2% gelled acid water,, 16,128# 20/40 sand & 6,552# 10/20 sand						same	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)			Gravity	
6/28/82			Pumping				
Estimated Production-L.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPS	
Disposition of gas (vented, used on lease or sold)						Perforations	