

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5141 EXPIRATION DATE 6-30-84

OPERATOR Zenith Drilling Corporation API NO. 15-047-21,138-0000

ADDRESS Suite 505 Fourth Financial Center COUNTY Edwards

Wichita, Kansas 67202 FIELD Wil

\*\* CONTACT PERSON Sherrill Compton PROD. FORMATION Mississippi  
PHONE (316) 265-6697

PURCHASER The Permian Corporation LEASE Sette

ADDRESS P. O. Box 1183, Houston, TX. 77001 WELL NO. 5  
WELL LOCATION W/2 E/2 SE

DRILLING Contractor Sterling Drilling Company 990 Ft. from East Line and

ADDRESS P. O. Box 129 1320 Ft. from South Line of

Sterling, Kansas 67579 the SE/4(Qtr.) SEC 17 TWP 25 RGE 16 (W).

PLUGGING Not Applicable

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 4462 PBD N/A

SPUD DATE 1-02-84 DATE COMPLETED 1-08-84

ELEV: GR 2084 DF 2091 KB 2093

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 266 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Sherrill Compton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Sherrill Compton (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February, 1984.

Sharon R. Allen (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Dec. 15, 1984

RECEIVED STATE CORPORATION COMMISSION FEB 16 1984 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>LOG TOPS:</p> <p>Lansing 3880 (-1787)                      Base K.C. 4160 (-2067)                      Mississippi 4343 (-2250)                      Kinderhook Shale 4377 (-2284)                      Kinderhook Sand 4396 (-2303)                      Viola 4443 (-2350)                      TD. 4462</p> <p>DST #1: 3878-3919 30-30-60-60                      Rec. 120' OGCM                      FP= 102 - 102 &amp; 102 - 102                      BHP= 142-234</p> <p>DST #2: 4320-83 30-30-30-60. Gas                      in 4 min. Stabilized @ 260                      MCF. Rec. 250' GCM                      FP= 153-163 &amp; 153-163                      BHP= 749-1146</p>				
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	266	60-40 Pozmix	210	2% gel, 3% CC
Production	7 7/8	4 1/2	10.5#	4458	50-50 Pozmix	175	10% salt, 3/4 of 1% CFR-2

LINER RECORD N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	Deep Penetrating	4345-67
Size 2 3/8	Setting depth 4340	Packer set at N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1134 Gallons, 7 1/2% mud acid	4345-67
Fraced with 42,000# sand and 929 bbls. fluid	

Date of first production 2-09-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40°
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Estimated Production -I.P. 60 bbls.	Oil 60 bbls.	Gas 100 MCF	Water 25 % 15 bbls.	Gas-oil ratio 1667 CFPB
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Disposition of gas (vented, used on lease or sold)

Sold

Perforations 4345-67