

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR ANADARKO PETROLEUM CORP. LOCATION OF WELL 660' FWL & 660' FSL
 LEASE Gano "A" OF SEC. 35 T 32 R 31
 WELL NO. 2 COUNTY Seward
 FIELD Massoni PRODUCING FORMATION Marmaton
 Date Taken 2-5-90 Date Effective 2-5-90
 Well Depth 5108 Top Prod. Form 5083 Perfs 5083 - 5087
 Casing: Size 5 1/2" Wt. 15.5# Depth 6019 Acid None
 Tubing: Size 2 3/8" Depth of Perfs 5087 Gravity 35°
 Pump: Type Rod Bore 2" x 1 1/2" x 16' Purchaser J & M
 Well Status Pumping Pumping, flowing, etc. Petroleum

TEST DATA

Permanent Field X Special Flowing Swabbing Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS

DURATION OF TEST 24 HOURS 0 MINUTES 0 SECONDS

GAUGES: WATER 24 INCHES 80 PERCENTAGE
 OIL 6 INCHES 20 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 50.1

WATER PRODUCTION RATE (BARRELS PER DAY) 40.08

OIL PRODUCTION RATE (BARRELS PER DAY) 10.02 PRODUCTIVITY

STROKES PER MINUTE 10

LENGTH OF STROKE 56 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Albert T. Lenzro
 FOR STATE

Michael Pond
 FOR OPERATOR

FOR OFFSET
 RECEIVED
 STATE CORPORATION COMMISSION

JUL 12 1990
 7-12-1990
 CONSERVATION DIVISION
 WICHITA, KANSAS