

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

18

PRODUCTIVITY TEST  
BARREL TEST

OPERATOR Anadarko Petroleum LOCATION OF WELL 5107SL & 5107WL  
 LEASE Moorehead OF SEC. 13 T 31 R 35  
 WELL NO. 1-13 COUNTY Stevens  
 FIELD Lakey PRODUCING FORMATION Chester  
 Date Taken 9-21-93 Date Effective \_\_\_\_\_  
 Well Depth 5675 Top Prod. Form 5544 Perfs 5592  
 Casing: Size 5.500 Wt. 13.500 Depth 5899 Acid \_\_\_\_\_  
 Tubing: Size 2.375 Depth of Perfs \_\_\_\_\_ Gravity 39.7  
 Pump: Type Bottom-hole Bore 2" x 1 1/4" x 12' Purchaser \_\_\_\_\_  
 Well Status Pumping  
 Pumping, flowing, etc.

TEST DATA

Permanent  Field \_\_\_\_\_ Special \_\_\_\_\_  
 Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping \_\_\_\_\_

STATUS BEFORE TEST:

PRODUCED 24 HOURS  
 SHUT IN 0 HOURS  
 DURATION OF TEST 24 HOURS \_\_\_\_\_ MINUTES \_\_\_\_\_ SECONDS  
 GAUGES: WATER 5.5 INCHES \_\_\_\_\_ PERCENTAGE  
 OIL 24.5 INCHES \_\_\_\_\_ PERCENTAGE  
 GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 44.22  
 WATER PRODUCTION RATE (BARRELS PER DAY) 5.5  
 OIL PRODUCTION RATE (BARRELS PER DAY) 28.42 PRODUCTIVITY  
 STROKES PER MINUTE 11  
 LENGTH OF STROKE 64 INCHES  
 REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.  
 COMMENTS \_\_\_\_\_

WITNESSES:

James R. Kapp  
 FOR STATE

John Baker  
 FOR OPERATOR

RECEIVED  
 STATE CORPORATION COMMISSION

NOV 12 1993

CONSERVATION DIVISION  
 Wichita, Kansas

FOR OFFSET