

15-063-21119-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Initial

OPERATOR Chief Drilling Co. LOCATION OF WELL C. S. E. No. 1
LEASE Cokerly OF SEC. 18 T. 15 R. 28
WELL NO. E1 COUNTY Gove
FIELD _____ PRODUCING FORMATION KC

Date Taken 8-21-87 Date Effective AUG 1 1987
Well Depth 4380 Top Prod. Form 3889 Perfs 3891 to 3897
Casing: Size 4 1/2 Wt. _____ Depth 4227 Acid None
Tubing: Size 2 3/8 Depth of Perfs 4008 Gravity 36 at 60° or
Pump: Type DS Bore 1 1/2 Purchaser Roeh

PB 4010

Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED _____ HOURS
SHUT IN _____ HOURS
DURATION OF TEST _____ HOURS 14 MINUTES 30 SECONDS
GAUGES: WATER _____ INCHES none PERCENTAGE
OIL _____ INCHES 100 PERCENTAGE
GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 99.5
WATER PRODUCTION RATE (BARRELS PER DAY) _____
OIL PRODUCTION RATE (BARRELS PER DAY) 99.5 or 100 Bbls PRODUCTIVITY
STROKES PER MINUTE 11
LENGTH OF STROKE 54 INCHES
REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS
The allowable on this well is 50 Bbls of air per day

RECEIVED
STATE CORPORATION COMMISSION

AUG 25 1987

WITNESSES:
Richard P. Leiker FOR STATE
Jerry Luden FOR OPERATOR

CONSERVATION DIVISION
Wichita, Kansas

FOR OFFSET