

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Conservation Division Form C-5 Revised

TYPE TEST: Initial Annual X Workover Reclassification TEST DATE: 2-13-85

Company Petroleum, Inc. Lease Zimmerman 'P' Well No. 1

County Kiowa Location C-NE-SE Section 35 Township 27S Range 20W Acres 40

Field FRALICK, So. Sherer Reservoir Miss. Pipeline Connection Koch

Completion Date 4-29-74 Type Completion(Describe) Single Plug Back T.D. 4875' Packer Set At

Production Method: Flowing Pumping X Gas Lift Oil & Water API Gravity of Liquid/Oil 33

Casing Size 5 1/2" Weight 14# I.D. 4871' Set At Perforations To

Tubing Size 2-3/8" Weight 4.7# I.D. 4811' Set At Perforations To Open Hole

Pretest: Starting Date 2-12-85 Time 8:00 Ending Date 2-13-85 Time 8:00 Duration Hrs. 24

Test: Starting Date 2-13-85 Time 8:00 Ending Date 2-14-85 Time 8:00 Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing:	<u>63#</u>	Tubing:	<u>63#</u>	<u>60#</u>						
Bbls./In.	Tank		Starting Gauge			Ending Gauge		Net Prod. Bbls.		
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	<u>200</u>	<u>19208</u>	<u>6</u>	<u>1</u>	<u>121.91</u>	<u>6</u>	<u>8 1/2</u>	<u>134.02</u>	<u>25</u>	<u>12.11</u>
Test:	<u>200</u>	<u>19208</u>	<u>6</u>	<u>8 1/2</u>	<u>134.02</u>	<u>7</u>	<u>3 1/2</u>	<u>146.13</u>	<u>25</u>	<u>12.11</u>
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:		Differential:			Static Pressure:		
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press.	Gravity	Flowing	
			In.Water	In.Merc.	Psig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice Meter								
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Gcoeff. (Fb)(Fp)(CWTC)	Meter-Prover Press.(Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft.
 Flow Rate (R): Bbls./Day: (GOR) = per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 18th day of Feb. 1985

For Offset Operator For State For Company

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 04 1985
 3-4-1985
 CONSERVATION DIVISION
 Wichita, Kansas