

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & COR REPORT

15-081-20930-0001

Conservation Division X Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: SEPT 29-97

Company ANADARKO PETRO. CORP. Lease OWENS Well No. A-2

County HASKELL KS. Location 2319 RSL + 150' FEL Section 16 Township 29S Range 34W Acres

Field EUBANK Reservoir COMMINGLED Pipeline Connection P.E.P.L.

Completion Date 9/96 Type Completion (Describe) SWBLE OIL Plug Back T.D. 5652 Packer Set At

Production Method: Pumping Type Fluid Production OIL + WATER API Gravity of Liquid/Oil 39.4 @ 60"

Casing Size 5.5" Weight 15.5# I.D. 4.950" Set At 5707' Perforations 5304' To 5541'

Tubing Size 2.375" Weight 4.7# I.D. 1.995 Set At 5452' Perforations To

Pretest: Starting Date SEPT-27-97 Time 8:00 AM Ending Date SEPT-28-97 Time 8:00 AM Duration Hrs. 24

Test: Starting Date SEPT-28-97 Time 8:00 AM Ending Date SEPT-29-97 Time 8:00 AM Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure		Choke Size						
Casing: <u>50</u>	Tubing: <u>50</u>	<u>45</u>		<u>WIDE OPEN</u>						
Bbls./In.	Tank		Starting Gauge		Ending Gauge		Net Prod. Bbls.			
	Size	Number	Feet	Inches	Feet	Inches	Barrels	Water	Oil	
Pretest:	<u>300</u>	<u>52026</u>	<u>3</u>	<u>6</u>	<u>70.14</u>	<u>5</u>	<u>.25</u>	<u>100.61</u>	<u>0</u>	<u>30.47</u>
Test:	<u>300</u>	<u>52067</u>	<u>2</u>	<u>9.25</u>	<u>55.53</u>	<u>4</u>	<u>3.5</u>	<u>86.0</u>	<u>0</u>	<u>30.47</u>
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:		Static Pressure:				
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure In. Water	In. Merc.	Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter								<u>55.53</u>
Critical Flow Prover								<u>55.53</u>
Orifice Well Tester								<u>55.53</u>

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psla)	Extension (Pm)	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R): TSTAR Oil Prod. Bbls./Day: 30 Gas/Oil Ratio (GOR) = --- Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 29 day of SEPT 1997

For Offset Operator

Gary Winters
For State

Owens
For Company

Form C-5 (5/88)