

Ke only
Conservation Division

PRODUCTION TEST & COR REPORT

Form C-5 Revised

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 9/8/94

Company: *Oxy USA Inc.* Lease: *NICEWANDER A-1* Well No.: *A-1*

County: *GRANT* Location: *CHESTER* Section: *35* Township: *29S* Range: *35W* Acres:

Field: *River* Reservoir: *CHESTER* Pipeline Connection: *NA*

Completion Date: *8/16/94* Type Completion (Describe): *OIL* Plug Back T.D.: *5605* Packer Set At:

Production Method: *Flowing* Type Fluid Production: *OIL* API Gravity of Liquid/Oil: *38*

Casing Size: *5.5* Weight: *15.5* I.D.: *4.99* Set At: *5800* Perforations: *5660-5668* To:

Tubing Size: *2 3/8* Weight: *4.7* I.D.: *2.00* Set At: *SN@ 5493* Perforations: To:

Pretest: Starting Date: *9/7/94* Time: *14:00* Ending Date: *9/8/94* Time: *14:00* Duration Hrs.: *24*

Test: Starting Date: *9/7/94* Time: *14:00* Ending Date: *9/8/94* Time: *14:00* Duration Hrs.: *24*

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure: *300* Separator Pressure: *100.24* Choke Size: *0*

Casing:	Tubing:	Starting Gauge			Ending Gauge			Net Prod. Bbls.		
		Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water
Pretest:										
Test:	<i>300</i>		<i>10'</i>	<i>6"</i>	<i>210.42</i>	<i>10'</i>	<i>10"</i>	<i>217.10</i>		<i>6.68</i>
Test:	<i>300</i>		<i>6'</i>	<i>0"</i>	<i>120.24</i>	<i>6'</i>	<i>0"</i>	<i>120.24</i>	<i>0</i>	

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range					
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:	Tester Pressure		Diff. Press.	Gravity	Flowing	
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester	In. Water	In. Merc.	(Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice meter									
Critical Flow Prover									
Orifice Well Tester									

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)	MCFD (Fp)	Meter-Prover Press. (Paia)	Extension (Pm)	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Charnin Factor (Fd)

Gas Prod. MCFD: *7.06* Oil Prod. Bbls./Day: *6.68* Gas/Oil Ratio (GOR) = *1.06* Cubic Ft. per Bbl. = *1.06* MCF per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the *12th* day of *SEPTEMBER* 19 *94*

For Offset Operator: *Joseph B. Taut* For State: *Craig W. Radtke* For Company: