

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

OCT 17 2002

KCC WICHITA

ORIGINAL

Operator: License # 3911
Name: RAMA Operating Co., Inc.
Address: P.O. Box 159
City/State/Zip: Stafford, KS. 67578
Purchaser: _____
Operator Contact Person: Robin L. Austin
Phone: (620) 234-5191
Contractor: Name: Sterling Drilling Co., Inc.
License: 5142
Wellsite Geologist: Frank Mize

CONFIDENTIAL

KCC

OCT 16 2002

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/16/02</u>	<u>8/20/02</u>	<u>9/9/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-047-21469-0000
County: Edwards
N/2 Sw. Nw. SW Sec. 4 Twp. 25 S. R. 16 East West
1780 feet from N (circle one) Line of Section
330 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wilson "B" Well #: 7
Field Name: Wil
Producing Formation: Ft. Riley
Elevation: Ground: 2082 Kelly, Bushing: 2091
Total Depth: 2409 Plug Back Total Depth: 2394
Amount of Surface Pipe Set and Cemented at 283 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See 10-23-02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 80 bbls
Dewatering method used Hauled water to SWD
Location of fluid disposal if hauled offsite: _____
Operator Name: Rama Operating Co., Inc.
Lease Name: Wilson "B" License No.: 3911
Quarter Sw Sec. 4 Twp. 25 S. R. 16 East West
County: Edwards Docket No.: E-26670

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 10-15-02
Subscribed and sworn to before me this 15 day of October
2002
Notary Public: Caroline Farris
Date Commission Expires: 4-11-06

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Release
NOV 05 2003
From
Confidential



KARMA CORPORATION

Operator Name: **RAMA Operating Co., Inc.**

Lease Name: **Wilson "B"**

Well #: **7**

Sec. **4** Twp. **25** S. R. **16**

East West County: **Edwards**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<table border="1"> <thead> <tr> <th>Log Name</th> <th>Formation (Top), Depth and Datum</th> <th>Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Anhid.</td> <td>1059</td> <td>1029</td> </tr> <tr> <td>Herr.</td> <td>2140</td> <td>-48</td> </tr> <tr> <td>Ft. Riley</td> <td>2315</td> <td>-225</td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Anhid.	1059	1029	Herr.	2140	-48	Ft. Riley	2315	-225
Log Name	Formation (Top), Depth and Datum		Sample Datum											
Anhid.	1059		1029											
Herr.	2140		-48											
Ft. Riley	2315	-225												
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No													
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No													
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No													
List All E. Logs Run:														
Dual Comp & Dual Induction														

CASING RECORD New <input type="checkbox"/> Used <input checked="" type="checkbox"/>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	283	60/40 poz	225	3 % gel
Production	7 7/8	5 1/2	14	2394	ASC #5	115	500 gal Mud Flu

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2354-2360	250 gal 15 % Ne	
4	2318-2326	800 gal 28 % Ne	
4	2270-2276	400 gal 28 % Ne	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2268		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method
9/14/02	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		65	5		

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: **2318-2326**

ALLIED CEMENTING CO., INC. 13179

Federal Tax I.D.# 48-0727860

O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

CONFIDENTIAL

ORIGINAL *At Bend*

-19-02	SEC. 4	TWP. 25	RANGE 16	CALLED OUT 8:30AM	ON LOCATION 3:30PM	JOB START 6:00PM	JOB FINISH 6:45PM
WELL # 7			LOCATION <i>Belpre 35, E/into</i>		COUNTY <i>Edwards</i>	STATE <i>Ka</i>	
D OR <u>NEW</u> (Circle one)							

CONTRACTOR *Stealing #1*

TYPE OF JOB *Production*

HOLE SIZE *7 7/8"* T.D. *2409'*

CASING SIZE *5 1/2" and 14"* DEPTH *2394'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *1000 #* MINIMUM _____

MEAS. LINE _____ SHOE JOINT *15'*

CEMENT LEFT IN CSG. *15'* **KCC**

PERFS. _____

DISPLACEMENT *58 1/2 bbls* **OCT 16 2002**

OWNER *Same*

CEMENT

AMOUNT ORDERED *115 lbs Asc 5# Kalsol per 500 gal ASF*

EQUIPMENT

PUMP TRUCK CEMENTER *Team D*

181 HELPER *Bob B*

BULK TRUCK

391 DRIVER *Larry A*

BULK TRUCK

_____ DRIVER _____

COMMON <i>ASC 115</i>	@	<i>8.50</i>	<i>977.50</i>
POZMIX	@		
GEL	@		
CHLORIDE	@		
<i>Kol Seal 575</i>	@	<i>.50</i>	<i>287.50</i>
<i>ASF-500 gal</i>	@	<i>1.00</i>	<i>500.00</i>
	@		
	@		
HANDLING <i>127</i>	@	<i>1.10</i>	<i>139.70</i>
MILEAGE <i>43</i>			<i>218.44</i>

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OCT 17 2002

KCC WICHITA SERVICE

TOTAL \$ *2123.14*

REMARKS:

Ran 2394' of 5 1/2" cas. Back to circulation. Pumped 500 gal ASF followed by 100 lbs ASC, 5# Kalsol per sack. Wanted some clean of cement. Released plug. Displaced with fresh H₂O. banded plug at 1000#. Released & float held.

Plugged both hole w/ 15 lbs

DEPTH OF JOB <i>2394'</i>			
PUMP TRUCK CHARGE			<i>1130.00</i>
EXTRA FOOTAGE	@		
MILEAGE <i>43</i>	@	<i>3.00</i>	<i>129.00</i>
PLUG <i>1-5 1/2" Rubber</i>	@	<i>60.00</i>	<i>60.00</i>
	@		
	@		

Release

NOV 05 2003

From **Confidential**

TOTAL \$ *1319.00*

CHARGE TO: *RAM Operating*

STREET _____

CITY _____ STATE _____ ZIP _____

12/1/03

<i>1-5 1/2" Spiderhoe</i>	@	<i>150.00</i>	<i>150.00</i>
<i>1-5 1/2" AFV Insert</i>	@	<i>235.00</i>	<i>235.00</i>
<i>4-5 1/2" Centralizer</i>	@	<i>50.00</i>	<i>200.00</i>
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cement and helner to assist owner or

TOTAL \$ *585.00*

ALLIED CEMENTING CO., INC.

7819

Federal Tax I.D.# 48-0727860

P.O. BOX 31
RUSSELL, KANSAS 67663

SERVICE POINT: At Bond

CONFIDENTIAL ORIGINAL

<u>8-16-02</u>	SEC. <u>4</u>	TWP. <u>25</u>	RANGE <u>16</u>	CALLED OUT <u>8:00am</u>	ON LOCATION <u>10:20am</u>	JOB START <u>12:30</u>	JOB FINISH <u>1:30pm</u>
ASE <u>Wilson B</u>	WELL # <u>1</u>	LOCATION <u>Balpre 35 E 5</u>		COUNTY <u>Edwards</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR Stealing Only #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 283

CASING SIZE 8 7/8 DEPTH 283

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____ **KCC**

DISPLACEMENT 17 BBL

EQUIPMENT OCT 16 2002

PUMP TRUCK CEMENTER J. Weighous

181 HELPER Buss

BULK TRUCK _____

344 DRIVER Larry

BULK TRUCK _____

_____ DRIVER _____

OWNER Same

CEMENT AMOUNT ORDERED 225 6 1/4 3 1/2 cc 2 1/2 Gal

COMMON	<u>1.35</u>	@	<u>6.65</u>	<u>897.75</u>
POZMIX	<u>90</u>	@	<u>3.55</u>	<u>319.50</u>
GEL	<u>4</u>	@	<u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>7</u>	@	<u>30.00</u>	<u>210.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>236</u>	@	<u>1.10</u>	<u>259.60</u>
MILEAGE	<u>43</u>			<u>405.92</u>

RECEIVED OCT 17 2002 SERVICE

TOTAL \$ 2132.77

REMARKS:

conc. 8 7/8 crawling pump

mix 225 sz 6 1/4 3 1/2 cc 2 1/2 Gal

Deep Plug w 17 BBL Plug

Down 1:30 pm cement seal

conc. V

Thanks

KCC WICHITA

DEPTH OF JOB 283

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 43 @ 3.00 129.00

PLUG Top Wood @ 45.00 45.00

_____ @ _____

_____ @ _____

TOTAL \$ 694.00

CHARGE TO: Rama Oper. Co. Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ Release

_____ @ NOV 05 2003

_____ @ From

_____ @ Confidential

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL _____