

FORM MUST BE TYPED

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31191
 Name: R&B Oil & Gas, Inc.
 Address: P.O. Box 195
 City/State/Zip: Attica, Kansas 67009-0195

Purchaser: _____
 Operator Contact Person: Randy Newberry
 Phone: (316) 254-7972

Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Joe Baker

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas EMHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator:	_____
Well Name:	_____
Comp. Date	_____ Old Total Depth _____
Deepening	_____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back	_____ PBTD _____
Commingled	_____ Docket No. _____
Dual Completion	_____ Docket No. _____
Other (SWD or Inj?)	_____ Docket No. _____
Spud Date	<u>07-15-97</u> <u>07-21-97</u> <u>07-21-97</u>
	Date Reached TD Completion Date

API NO. 15- 155-21417-0000
 County: Reno County, Kansas
 SE - NW - SW Sec. 15 Twp. 26 Rng. 9 E
X V
1650 Feet from SW (circle one) Line of Section
990 Feet from EW (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)
 Lease Name Beat Well # 2
 Field Name _____
 Producing Formation _____
 Elevation: Ground 1666' KB 1674'
 Total Depth 4168' PBTD 4300'
 Amount of Surface Pipe Set and Cemented at 289' Feet
 Multiple Stage Cementing Collar Used? Yes _____ No _____
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ 3 sk cmt.
 Drilling Fluid Management Plan D-4-A, 4-14-98 U.C.
 (Data must be collected from the Reserve P.I.)
11-25-97
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Hauled off
 Location of fluid disposal if hauled offsite: _____
 Operator Name R & B Oil & Gas, Inc.
 Lease Name Nunemaker B License No. 31191
SE Quarter Sec. 10 Twp. 26 Rng. 9 E V
 County Reno Docket No. D-26, 193

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutes herein are complete and correct to the best of my knowledge.

Signature Randy Newberry
 Title President Date 11/15/97
 Subscribed and sworn to before me this 15th day of November, 1997.
 Notary Public Rebecca S. Newberry
 Date Commission Expires 7-21-2001

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
<input checked="" type="checkbox"/>	KCC	Distribution
<input type="checkbox"/>	KGS	SWD/Rep
		Plug
		NGPA
		Other
		(Specify)

REBECCA S. NEWBERRY
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 7-21-2001

Operator Name R&B Oil & Gas, Inc.

Lease Name Beat 1A 10170

Well # 2

Sec. 15 Twp. 26 Rge. 9 East

County Reno County, Kansas

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level. Hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

List All E.Logs Run:

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	289'	Class A 60/40 Poz	100 200	3%cc 3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. D+A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N-A</u>				

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACD-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

ALLIED CEMENTING CO., INC. 6250

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
Medicine Lodge

DATE <u>7-15-97</u>	SEC <u>15</u>	TWP <u>26 S</u>	RANGE <u>9 W</u>	CALLED OUT <u>3:00 pm</u>	ON LOCATION <u>5:30 pm</u>	JOB START <u>7:40 am</u>	JOB FINISH <u>10:45 pm</u>
LEASE <u>Best</u>	WELL# <u>2</u>	LOCATION <u>Penalosa 4N, 1E, 1/2N, 1/2E</u>		COUNTY <u>Renov</u>	STATE <u>Kansas</u>		

OLD OR NEW (Circle one)

CONTRACTOR <u>Duke Drilling Rig 2</u>	OWNER <u>R+B Oil + Gas</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>290</u>
CASING SIZE <u>8 7/8 x 23</u>	DEPTH <u>278.85</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>200</u>	MINIMUM <u>50</u>
MEAS. LINE	SHOE JOINT <u>11</u>
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	

AMOUNT ORDERED 200 sx 60:40:2 light + 36 cc
+ 100 sx CLASS A + 37 cc

COMMON A.	<u>320</u>	@ <u>6.35</u>	<u>1397.00</u>
POZMIX	<u>80</u>	@ <u>3.25</u>	<u>260.00</u>
GEL	<u>5</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>10</u>	@ <u>28.00</u>	<u>280.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>300</u>	@ <u>1.05</u>	<u>315.00</u>
MILEAGE	<u>300 x 90</u>	<u>.04</u>	<u>360.00</u>

TOTAL \$2640.50

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Carl Bolding</u>
# <u>255-265</u>	HELPER <u>Stane Winsor</u>
BULK TRUCK	
# <u>301</u>	DRIVER <u>Randie Landwehr</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Pipe on bottom, break circulation w/ Rig
 pump 2 Bbls freshwater, pump 200 sx
60:40:2+36cc. stop pump, release plug +
Displace with 173 Bbls freshwater. Cement
Did not circulate, run 90 feet 1 inch
(6:05) and circulate cement to surface
with 100 sx CLASS A + 37 cc

SERVICE

DEPTH OF JOB	<u>278.85</u>	
PUMP TRUCK CHARGE	<u>0-300</u>	<u>470.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>30</u>	@ <u>2.85</u> <u>85.50</u>
PLUG TWP	<u>8518</u>	@ <u>45.00</u> <u>45.00</u>
	@	
	@	

TOTAL \$600.50

CHARGE TO: R+B Oil + Gas

STREET P.O. Box 422

CITY ATICA STATE KANSAS ZIP 67009

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE \$ 3241.00

DISCOUNT \$ 486.15 IF PAID IN 30 DAYS

NET \$ 2754.85

SIGNATURE John J. Armbruster

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - Plugging Section
130 S. Market, Room 2078
Wichita, Kansas 67202

API NUMBER: 15-155-21,417

SE NW SW, SECTION 15 TOWNSHIP 26 RANGE 9W

OPERATOR LICENSE # 31191 1650 FEET FROM S SECTION LINE

OPERATOR R & B OIL & GAS INC 4290 FEET FROM E SECTION LINE

NAME & P.O. BOX 195

ADDRESS ATTICA, KS 67009-0195

LEASE NAME: BEAT #2

COUNTY: RENO

WELL TOTAL DEPTH: 4168' 135.46

PIPE:

SURFACE CASING: 8 5/8" @ 289'

ABANDONED OIL WELL GAS WELL INPUT WELL SWD D&A X

OTHER WELL AS HEREINAFTER INDICATED:

PLUGGING CONTRACTOR: DUKE DRILLING COMPANY INC

ADDRESS: 310 WEST CENTRAL, SUITE 117, WICHITA, KS 67202 LICENSE: 5259

COMPANY TO PLUG AT: HOUR: 20:00 DAY: 21 MONTH: 7 YR: 1997

PLUGGING PROPOSAL RECEIVED FROM: JOHN ARMBRUSTER

COMPANY NAME: DUKE DRILLING COMPANY PHONE: (316) 267-1331

WERE: FILL HOLE WITH HEAVY MUD AND SPOT PLUGS THROUGH DRILL PIPE. PULL PIPE TO 1300' AND SPOT 35 SACKS OF CEMENT. PULL PIPE TO 800' AND SPOT 35 SACKS OF CEMENT. PULL PIPE TO 339' AND SPOT 35 SACKS OF CEMENT. PULL PIPE TO 60' AND SPOT 25 SACKS OF CEMENT. FILL RATHOLE WITH 20 SACKS OF CEMENT AND MOUSEHOLE WITH 15 SACKS OF CEMENT.

PLUGGING PROPOSAL RECEIVED BY: DISTRICT II

PLUGGING OPERATIONS ATTENDED BY AGENT? ALL () PART () NONE (X)

COMPLETED: HOUR: 21:45 DAY: 21 MONTH: 7 YEAR: 1997

ACTUAL PLUGGING REPORT: FILLED HOLE WITH HEAVY MUD. SPOTTED PLUGS THROUGH DRILL PIPE. SPOTTED 35 SACKS OF CEMENT AT 1300', SPOTTED 35 SACKS OF CEMENT AT 800', SPOTTED 35 SACKS OF CEMENT AT 339', AND SPOTTED 25 OF CEMENT AT 60'. FILLED RATHOLE WITH 20 SACKS OF CEMENT AND MOUSEHOLE WITH 15 SACKS OF CEMENT.

REMARKS: 60/40 POZ 4% GEL ALLIED #6267

I DID NOT OBSERVE THIS PLUGGING.

Michael R. Wilson

MICHAEL R. WILSON

RECEIVED
KANSAS CORPORATION COMMISSION

FORM CP-2/3
REV. 3/90

AUG 12 1997

CONSERVATION DIVISION
WICHITA, KS

INVOICED

DATE 8-13-97

INV. NO. 48785

SEP 22 1997-21