## WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita Kansas

State Corporation Commission 800 Bitting Building Wichita, Kansas		Pratt		ntv Sec. 21	Twp 265 Rge	15 (E)	(W)		
NORTH	Location as "N]	E/CNW¼SW¼	" or footage fr	om linesS	e se ne	******************			
	Lease Owner Tatlock Oil Company								
	Lease Name B. W. Curtis Well No 1								
<u>                                     </u>	Office Address. 321 West Douglas, Wichita 2, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole								
	Character of W	ell (completed a	as Oil, Gas or	Dry Hole)	April 11,	**********	10 53		
l i l i	Application for	nlugging fled			April 15,		19 <u>55</u>		
	Application for	plugging approx		ort north past nu st t prof north på fl	April 16,	***************************************	10.53		
					April 20				
i   i					May 5,				
	Reason for aba	ndonment of we	ell or producin	g formation	Non-product	ive in			
1 1 1		Kansas City and Mississippi							
1 i i i					None				
			the Conserva	tion Division o	r its agents befor	re plugging 1	was com-		
Locate well correctly on above Section Plat	menced?	Yes		• · · · · · · · · · · · · · · · · · · ·	*******	************			
Name of Conservation Agent who sup									
Producing formationMississipp			Botto	m	Total Depth of W	'ell4638	Feet		
Show depth and thickness of all water	, oil and gas formation	ns.							
OIL, GAS OR WATER RECORD	)S				C	SASING REG	CORD		
					<del></del>				
Formation	Content	From	То	Size	Put In	Pulled C	<u> </u>		
Anhydrite					842	None	······		
Mississippi		1		1	4457	3000	(Appro		
						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************************************		
				1		,,	*******		
				1	[		***************************************		
					1				
feet for each plug	Solid rock	to 3001 i 20 sacks c	installed	Dumped5sa .solidrock Muddedhole	bridge to 35! and	***************************************	*******************		
•				·····	***************************************		************		
		********					**********		
	*****************************	***************************************					**************		
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	***************************************	************************	********************	CO		-0.18			
		*** *-* ***** - * * * * * * * * * *		JUSER VA.	······································	***************************************			
				Wichita	"- " DIVIO"				
	*******************				, nansan	7			
			,,,			-7/	$J \Gamma / 2$		
	***************************************						<u> </u>		
Plugging:Contrac	stor: Morgan W 102 West	ell Pluggi: 18th Stre	ng Servic et	<u>e</u>	*****************************	****************			
	Hutchins	on, Kansas			*******************************				
	Hutchins (If additional	description is necess	ary, use BACK o	f this sheet)					
Correspondence regarding this we	ell should be addressed	d to	ck_Oil_Co	Dapany	******************************				
Address		same	as above	**********************		***************************************			
	***************************************	***********************		****					
TATE OF Kansas	COUN	TY OF Se	dgwick		ss.		<del></del>		
						above-descri	ibed well.		
eing first duly sworn on oath, says: lescribed well as filed and that the sa	That I have knowled	ge of the facts,	statements, a						
	<del></del>	_		rock oir co	MPANY	•	•		
		(Signature)	······································	ای بنین حبوری	***** ********************************	******************	****************		

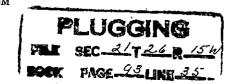
6th

Subscribed and Sworn to before me this...

January 28, 1956

Notary Public.

23-5091-s 8-50—10M



Curtis Well No. 1

Contractor: The R. W. Rine Drilling Company Started: 3-7-53 Finished: 3-26-53

SE-SE-NE Section 21-26s-15w Pratt County, Kansas

		LOG	
Sand	0 -	<b>4</b> 0	
Sand Clay Shale	40 🗝		10
Red Bed	350 -		Syfo @ 500' 호
Red Bed	500		
Anhydrite	8 <b>3</b> 5 <b>-</b>	854	8-5/8" csg. @ 842' w/340 sx 4% gel
			63 sx stratcrete 100#
Lime & Sand	854 <b>–</b>		Syfo 1000! 3/4°
Shale	1485 -	1740	Syfo @ 1660' 3/4 <sup>0</sup>
Shale & Lime	1740 -	1995	Syfo @ 1925' 1 <sup>0</sup>
Lime	1995 -	2475	Syfo @ 2180' ½° Syfo @ 2410' ½°
Lime	2475 -	2620	Syfo @ 2575! $\frac{1}{4}$ °
Shale & Lime	2620 -	3005	•
Lime & Shale	3005 -	3150	Syfo @ 3050: ½°
Lime & Shale	3150 -	3385	
Lime	<b>3385 -</b>	3700	
Lime & Shale	<b>3700</b> -	3795	Syfo @ 3750' ½°
Lime	3795 <b>-</b>	3845	
Shale & Lime	3845 <b>-</b>	3950	
Lime	3950 <b>–</b>	4000	
Lime	4000 -	4125	
Lime	4125 -	4220	
Lime & Shale	4220	4285	Syfo @ 4220' 0°
Lime & Shale	4285 -	4325	
Lime	4325 -	4390	
Lime & Chert	4390 -	4415	
Chert & Lime	4415 -	4433	
Lime, Chert & Shale	4433 -	4455	•
Lime & Shale	4455 -	<b>45</b> 05	
Lime & Shale	4505 <b>-</b>	4529	
Lime, Shale & Chert	4529 -	4555	
Lime & Shale	4555 -	4600	
Lime, Shale, Chert	4600 -	<b>463</b> 0	
Lime	4630 -	4665	
Lime, Shale	4665 -	4697	
Lime & Shale	4697 -	4638	$5\frac{1}{2}$ " csg. @ 4457! w/200 sx

I, R. M. Green, do hereby certify that the above is a true and accurate log of the Curtis Well No. 1, located SE-SE-NE, Section 21-26s-15w, Pratt County, Kansas

/s/ R. M. Green
Assistant Secretary

Subscribed to and sworn before me this 6th day of April, 1953

-seal-

My Commission expires April 20, 1955.

/s/ Leona V. Pederson

Leona V. Peac.

Notary Public C C C D

STATE GORPORATION COMMISSION APR 16 1053

COMPLETION DATA

CONSERVATION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DATA

Perforated Kansas City Lime from 3944 to 3956. Zone acidized and produced waterlow Zone squeezed with 191 sacks of cement for a complete shut off.

Perforated Mississippi Limestone from 4406 to 4417. Acid frac with 1900 pounds sand. Producing 3/4 barrel fluid per hour - trace of oil.

