

To: 1 060130 4-16 API NUMBER 15- 185-22,830-0000 2024
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION E/2, E/2 NE, SEC. 17, T. 25 S, R. 14 W/E
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202 3960 feet from S section line

TECHNICIAN'S PLUGGING REPORT 330 feet from E section line

Operator License # 4233 Lease Name Hall Well # 1-17
Operator: Precision Petroleum Corp. County Stafford 139.75
Name & Address P.O. Box 253 Well Total Depth 4300 feet
Wichita, KS 67201 Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 312

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company, Inc. License Number 5929
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 3 a.m. Day: 16 Month: 4 Year: 19 92

Plugging proposal received from John Armbruster
(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 921-50'
1st plug at 975' with 50 sx cement, 2nd plug at 350' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 5 a.m. Day: 16 Month: 4 Year: 19 92.

ACTUAL PLUGGING REPORT 1st plug at 975' with 50 sx cement,
2nd plug at 350' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
I (did/did not) observe this plugging.
DATE 5-5-92
INV. NO. 35148
Signed _____ (TECHNICIAN)

RECEIVED
KANSAS CORPORATION COMMISSION
APR 24 1992
CONSERVATION DIVISION
WICHITA, KS

EFFECTIVE DATE: 3-22-92
DISTRICT # 1
SEA7 Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 185-22,830-0000

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 18 1992
month day year

Spot E/2 E/2 NE/4 Sec 17 Twp 25 S. Rg 14 X East West

OPERATOR: License # 4233
Name: PRECISION PETROLEUM CORP.
Address: P.O. Box 253
City/State/Zip: Wichita, Kansas 67201
Contact Person: Gail D. Melton
Phone: 316-263-1100

3960 feet from South / XXXX line of Section
330 feet from East / XXXXXX line of Section

IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.

County: Stafford
Lease Name: Hall Well #: 1-17
Field Name: FOLEY

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OUVG ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
If OUVG: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330'

Ground Surface Elevation: Unknown feet MS
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 240'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor pipe required: N/A

Projected Total Depth: 4300'
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
... well farm pond other

DWR Permit #: _____
Will Cores Be Taken?: yes no

If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

DWR Permit #: _____
Will Cores Be Taken?: yes no

If yes, proposed zone: _____

Prorated for LRC/Miss./Vida

AFFIDAVIT Exp. 9/17/92 260' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 51:101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher John Armbuster
SPUD DATE 4-8-92 INIT. CA
LENGTH SURFACE PLANNED 200'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLE AHEAD? Y SIZE HOLE _____
SURFACE PIPE 1/8" @ 312 CONDUCTOR _____
ANHYDRITE T- 921 B- 850 ELEVATION _____
TD 4300 FORMATION Arbuckle
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ Y _____ N _____
_____ Arbuckle Plug @ _____ Ft. W/ _____ SX
_____ Hug./Council @ _____ Ft. W/ _____ SX
_____ Anhydrite Base @ 275 Ft. W/ 50 SX
_____ 1/2 Base Anyh. @ _____ Ft. W/ _____ SX
_____ 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
_____ Bottom Surface @ 350 Ft. W/ 50 SX
_____ 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN CA DATE 4-15-92 Hauling _____
TYPE OF CEMENT 60/40 620
STARTING TIME 3:00 (AM/PM) DATE 4-16-92
COMPLETION TIME 9:00 (AM/PM) DATE 4-16-92
CEMENT COMPANY Applied # 4679

APPROVED
STAFFORD COUNTY COMMISSION
Wichita, Kansas
APR 16 1992