

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-19998-00-00
Spot: SWNWNWSE Sec/Twnshp/Rge: 5-24S-12E
2210 feet from S Section Line, 2634 feet from E Section Line
Lease Name: BEUCHAT Well #: 9
County: GREENWOOD Total Vertical Depth: 1793 feet

Operator License No.: 33753
Op Name: LOCKARD PETROLEUM, INC.
Address: 806 MELANAE CT
LIBERTY, MO 64068

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	1792		75 SX
SURF	10	630		0 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/27/2015 10:00 AM
Plug Co. License No.: 5721 Plug Co. Name: GLACIER PETROLEUM CO., INC.
Proposal Rcvd. from: GALE SCHROEDER Company: _____ Phone: (620) 437-6435

Proposed Plugging Method: 50' plug at 1700' 50' plug at 900' plug 200' to surface

Plugging Proposal Received By: MICHAEL HEFFERN Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 08/27/2015 2:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran tubing to 1760' pumped 20 sxs cement, pulled tubing to 894' pumped 15 sxs cement, pulled tubing to 150' pumped 45 sxs cement to surface, gel spacers between cement plugs.

Perfs:

Top	Bot	Thru	Comments
1775	1780		
RECEIVED KCC DIST # 3 OCT 12 2015 CHANUTE, KS MH			

Remarks:

Plugged through: TBG

10/28/15

District: 03

Signed Milo D. [Signature]
(TECHNICIAN)

Received
KANSAS CORPORATION COMMISSION

Form CP-2/3

OCT 15 2015

CONSERVATION DIVISION
WICHITA, KS

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 2469
 Foreman Rick Ledford
 Camp Eureka Ks

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
8-27-15	1047	Beuchat #1 @ #9	5	24	12	GW	Ks	
Customer LOCKARD Oil			Unit #		Driver		Unit #	Driver
Mailing Address 806 Melanac Ct			104		Alan M.			
			110		Steve M.			
			141		Ed S.			
City Liberty		State Mo.	Zip Code 64068					

Job Type P.T.A Hole Depth _____ Slurry Vol. _____ Tubing 2 3/8"
 Casing Depth _____ Hole Size _____ Slurry Wt. 14# Drill Pipe _____
 Casing Size & Wt. 4 1/2" Cement Left in Casing _____ Water Gal/SK 7.0 Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting - Rig up to 2 3/8 tubing @ 1760' Break circulation w/ 10 Bbl fresh water. Mixed 20 sks 60/40 formix cement w/ 400 gal spacers & hulls. Displace w/ 5 Bbl fresh water. Pull tubing up to 894' split 15 sks cement displaced w/ 272 Bbl water. Pull tubing out. Rig up to 4 1/2" casing. Perforated @ 200' Mixed 75 sks cement, good cement returns to surface. Shut well in @ 250 Bbl. Job complete Rig down.

Thank You

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	750.00	750.00
C107	20	Mileage	3.95	79.00
C203	80 sks	60/40 formix cement	12.75	1020.00
C206	225#	400 gal	.20	55.00
C214	20#	20# hulls	1.45	9.00
C206	600#	gal spacer	.20	120.00
C108A	3.44	for mileage bulk tank	m/c	345.00
C113	3 hrs	80 Bbl WAC TRK	85.00	255.00
C224	3300 gals	city water	10.00/1000	33.00
			Subtotal	2666.00
			Sales Tax 7.50%	92.78
Authorization <u>Called by Dale Streader</u> Title <u>Calc</u>			Total	2758.78

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 CONSERVATION DIVISION
 WICHITA, KS

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.