

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9533
Name Fairchild Exploration Inc.
Address R.R. 3
Kingman, Kansas 67068
City/State/Zip

Purchaser

Operator Contact Person Bob G. Fairchild
Phone 316-532-3047

Contractor: License # 5842
Name Cabbert Jones Inc.

Wellsite Geologist Tim Pierce
Phone 316-267-2446

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-7-86 7-15-86 7-15-86
Spud Date Date Reached TD Completion Date
3712 3750
Total Depth PBD

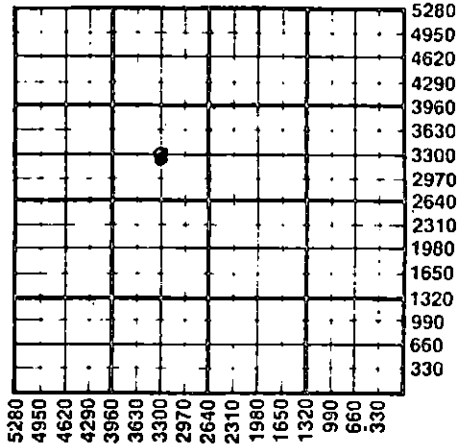
Amount of Surface Pipe Set and Cemented at 292 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from surface feet depth to 292 w/ 2.25 SX cmt 225

API NO. 15-155-21,087-0000
County Reno
C SE NW Sec. 15 Twp. 26 Rge. 9 East West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Jones Well # A-1
Field Name Lerado

Producing Formation D & A
Elevation: Ground 1686 KB 1691
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

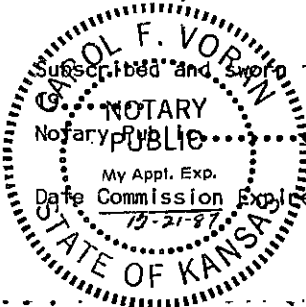
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec 15 Twp 26 Rge 9 East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob G. Fairchild
Title Operator Date July 24 1986



Subscribed and sworn to before me this 24th day of July 1986
Carol F. Vorin
Notary Public
Date Commission Expires 12-21-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

7-31-86 JUL 30 1986

Sells twp 26 rge 9

SIDE TWO

Operator Name Fairchild Exploration Inc. Lease Name Jones Well # A-1

Sec. 15 Twp. 26 Rge. 9 East West County Reno

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1 3386-3414, 45-60-60-90, IFP 31-52, FFP 62-83, ISIP 1236, FSIP 1236, IHH-FHH 1599-1599 BHT 108 F, RECOVERED 270 Ft. gas in pipe, 150 ft sightly oil & gas cut mud

DST # 2 3430-3456, 30-45-45-60, IFP 41-52, FFP 72-83, ISIP 1257, FSIP 1236, IHH-FHH 1651-1651, BHT 109 F, RECOVERED 90 ft mud w/scum of oil, 60 ft muddy water 46000 PPM chlorides

DST # 3 3523-3555, 45-60-45-60, IFP 41-41, FFP 41-41, ISIP 208, FSIP 312, IHH-FHH 1682-1682, BHT 110 F, RECOVERED 830 Ft gas in pipe, 10 ft oil & gas cut mud

Name	Top	Bottom
Onaga Sh.	2240	
Langdon Ss.	2368	
Topeka Lime	2782	
Heebner Sh.	3159	
Lansing	3357	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20#	292	60/40	225	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled