

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-155-21,087-~~AC~~-01
County... Reno
C SE/4 NW/4 15 26S 9W East
..... Sec..... Twp..... Rge..... X West

Operator: License # 9533
Name Fairchild Exploration Inc
Address RR3
City/State/Zip Kingman, Kansas 67068

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Clear Creek Inc

Lease Name Jones Well # A-1

Operator Contact Person Bob Fairchild
Phone 316-532-3047

Field Name Lerada

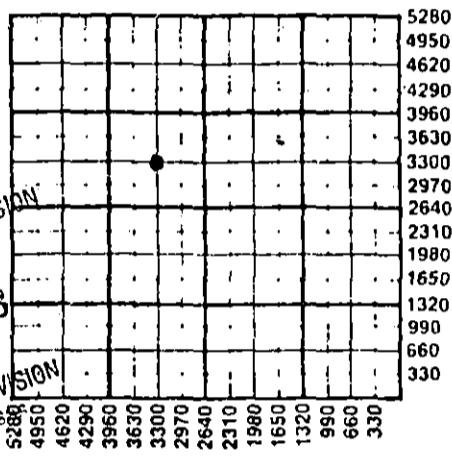
Producing Formation Viola

Contractor: License # 5302
Name Red Tiger Drilling Company

Elevation: Ground 1686 KB 1691

Wellsite Geologist Timothy G. Pierce
Phone 316-267-2446

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

RECEIVED
SEP 23 1988
STATE CORPORATION COMMISSION
WICHITA, KANSAS

If OWHQ: old well info as follows:
Operator Fairchild Exploration Inc
Well Name Jones A-1
Comp. Date 7/15/86 Old Total Depth 3710

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8-21-88 8/26/88 9-20-88
Spud Date Date Reached TD Completion Date
4,263' 4300'
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Unknown

Groundwater 3250 Ft North from Southeast Corner
(Well) 3250 Ft West from Southeast Corner of
Sec 15 Twp 26S Rge 9 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 289 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

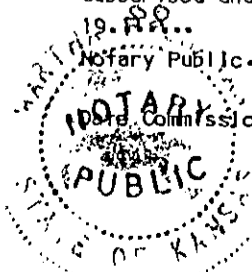
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *John Fairchild*
Title *V.P.* Date *9-21-88*

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
9-23-88
Form ACO-1 (5-86)

Sec 15 Twp 26S Rge 9W

Subscribed and sworn to before me this 21st day of SEPTEMBER 1988
Notary Public *Mrs. Buchanan*
Notary Commission Expires *25 February 1990*



SIDE TWO

Operator Name Fairchild Exploration Inc. Lease Name..... Jones Well #..... A-1

Sec..... 15 Twp..... 26S Rge..... 9W East West County..... Reno

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST NO. 1
 4134-4149, 30-45-45-60, GTS 14 min. gauged
 25.1 mcf-1/2 in. ck., 20"-20.9, 30"-19.9,
 2nd flow, 10"-10.9 mcf, stab at 12.5, Recovery
 800' GO, 1200' VSOOGW, SIP 1231-1231, ifp
 162-487, ffp 572-753, RP 2187-2187, BHT 138

Name	Top	Bottom
BKC	3727	
MISS.	3889	
Kinderhook	3949	
Viola	4144	
Simpson	4237	
RTD	4263	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2"	15.5#	4250	Surfill	100	
NA							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
Sand Cut	4145 1/2			100 gals 7 1/2% acid			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 7/8	3117				
Date of First Production		Producing Method					
9-20-88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	78		220		43		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

4145 1/2

