

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

APR. NO. 15- 155-21,272-0000

County Reno

C SW - NE - Sec. 15 Twp. 26S Rng. 9W

3300 Feet from SW (circle one) Line of Section

1980 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Whipple A Well # 3

Field Name Lerado

Producing Formation Viola

Elevation: Ground 1679 KB 1684

Total Depth 4298 PBTD 4300

Amount of Surface Pipe Set and Cemented at 305 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 305

feet depth to surface w/ 225 sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 50MCL-2100GA Fluid volume 440 bbls.

De-watering method used Hauled to disposal well

Location of fluid disposal if hauled offsite:

Operator Name Fairchild Exploration Inc.

Lease Name Nunemaker SWD License No. 9533

SE Quarter Sec. 10 Twp. 26S Rng. 9W E/W

County Reno Docket No. D-26,193

Operator: License # 9533

Name: Fairchild Exploration Inc.

Address R.R. 3

Kingman, Kansas 67068

City/State/Zip _____

Purchaser: NCRA

Operator Contact Person: Bob G. Fairchild

Phone (316) 532-3047

Contractor: Name: White & Ellis Drilling Inc.

License: _____

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, W&V, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

7-19-93 7-27-93 8-20-93

Spud Date Date Reached TD Completion Date.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jules Fairchild

Title Vice President Date 5-25-94

Subscribed and sworn to before me this 25th day of May, 19 94.

Notary Public Sandy Trollope

Date Commission Expires 2-19-98

SANDY TROLLOPE
Notary Public - State of Kansas
My Appt. Expires 2-19-98

6-1-94

SEARCHED INDEXED SERIALIZED FILED

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

CONSERVATION DIVISION
Wichita, Kansas

KCC SWD/Rep NGPA

KCB Other (Specify)

Form ACD-1 (7-91)

Operator Name Fairchild Exploration Inc.

Lease Name Whipple A

Well # 3

Sec. 15 Twp. 26 Rge. 9

East
 West

County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Name	Formation (Top)	Depth and Datum	Sample Datum
Miss.		3880	
Viola		4138	
Simpson		4234	

List All E.Logs Run:

Radiation Guard
Compensated Density Neutron
Compensated Sonic M.S.G.
Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	305	60/40 poz	225	2%gel, 3%calc
production	7 7/8	5 1/2	15 1/2	4298	ASG	155	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
sand cut	4139		

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>3000</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>29</u> Bbls.	Gas <u>300</u> Bbls.	Water <u>300</u> Bbls.	Gas-Oil Ratio <u>43</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACG-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Cemented Other (Specify) Sand cut

Production Interval 4139

Well, Kansas
 Well, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1270

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	7/20/93	Sec.	15	Twp.	267	Range	9W	Called Out	10:00	On Location	11:00	Job Start	2:40	Finish	3:15
Lease	Whipple	Well No.	3A			Location	Pealosa 4N 2E 34N W15			County	RECRO	State	KS		

Contractor	White & Ellis		
Type Job	CMT 8 3/4 SURFACE CSY		
Hole Size	12 1/4	T.D.	306
Csg.	8 5/8 20"	Depth	305
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15	Shoe Joint	15
Press Max.	150	Minimum	50
Meas Line		Displace	19
Perf.			

Owner Same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Fairchild Exploration
 Street BOLE 3
 City KINGMAN State KS 67008
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X James Cromwell

EQUIPMENT

Pumptrk	No.	Cementer	Maxball
	237	Helper	Justin Hart
Pumptrk	No.	Cementer	
	242	Helper	
Bulktrk		Driver	John Kelley
		Driver	

CEMENT

Amount Ordered	225 sks 60' 40' 29 gal 3% cacl		
Consisting of			
Common	135 sks	5.75	776.25
Poz. Mix	90 gal	3.00	270.00
Gel.	5	7.00	35.00
Chloride	7 gal	25.00	175.00
Quickset			
Handling	225	1.00	225.00
Mileage	35		315.40
Sub Total			1798.25
Total			1798.25

DEPTH of Job

Reference:	305 FT Pump Charge	431.95
35 mi	Mileage 225	78.75
1 Ea	8 5/8 Toy Wood Plug	48.00
	Sub Total	
	Tax	
	Total	\$552.70

Floating Equipment
 TOTAL 2350.35
 Less 1710.07

Remarks: CMT 8 3/4 SURFACE CSY WITH 225 SKS
 60' 40' 29 gal 3% cacl 2 Drop Plug
 Displace 19 BBL Close IN Head CMT
 Did circulate

RECEIVED
 STATE COMMISSION
 JUN 0 9 1994
 CONSERVATION DIVISION
 Wichita, Kansas

band, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1292

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	7-27-93	Sec.	15	Twp.	26	Range	9	Called Out	12:18 AM	On Location	3:00 AM	Job Start	11:30 AM	Finish	1:00 PM
Lease	Whipple	Well No.	3-A	Location	Langdon	25-2E-26S-W110			County	Reno	State	Ks			
Contractor	WFE														
Type Job	PIPE JOB														
Hole Size	7 7/8	T.D.	4300												
Csg.	5 1/2	Depth	4300												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	4290	Shoe Joint	4290												
Press Max.		Minimum													
Meas Line		Displace	101												
Perf.															

Owner Same

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Fairchild Exploration

Street- Box 780472

City- Wichita State- Mo. 67278

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X

EQUIPMENT

Pumptrk	No. 195	Cementor	Don H
		Helper	Kent
Pumptrk	No.	Cementor	
		Helper	
Bulktrk	101	Driver	RICK
Bulktrk		Driver	

CEMENT			
Amount Ordered	155 sk ASC	18 Gal	
Consisting of	300 gals. mud sweep		
Common	155 ASC	7.50	1162.50
Poz. Mix			
Gel.	18	7.00	126.00
Chloride			
Quickset			
Mud Sweep	300 gals.	1.80	540.00
Handling	155	1.00	155.00
Mileage	35		217.00
TOTAL \$ 3831.25			
Disc - 766.25			
TOTAL \$ 3065.00			
Floating Equipment			2200.50

DEPTH of Job	4300'
Reference:	Pump Truck 1038.00
	35 Mileage 178.75
	Plus 45.00
	Total 1161.75

Remarks: Pumped 300 Gal mud Flush
Plugged Rat Hole mixed all
Cement + Washed UP
Displaced Down Landed plug
at 1000' Released BY Allied
Cementing. Thanks Don

15 1/2 Insert - 189.00

5 1/2 Cent 1912 - 280.00

19.00

CONSERVATION DIVISION
Wichita, Kansas