

<sup>0001</sup> ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9449

Name: Great Eastern Energy and Development Corp.

Address 5990 Greenwood Plaza Blvd., Suite #116

City/State/Zip Englewood, CO. 80111

Purchaser: None

Operator Contact Person: John W. Smith

Phone ( 303 ) 773-6016

Contractor: Name: Big Springs Drilling, Inc.

License: Unknown

Wellsite Geologist: R. C. Armstrong

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
Injection - Docket No. E 27053

If Workover/Re-Entry: old well info as follows:

Operator: Patton Oil Co.

Well Name: Southwestern College #11

Comp. Date 2/24/82 Old Total Depth 4439'

Deepening  Re-perf.  Conv. to Inj  
 Plug Back 4130'  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (Injection)  Docket No. E-27053  
 Commenced Workover 2/28/95  
2/17/82 3/23/82 3/3/95

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_  
\* Necessary enclosures sent w/Application for Injection Well

API NO. 15-047-21,000

County Edwards

Irregular  -  Sec. 3 Twp. 26S Rge. 16  E  W

5,115 Feet from S. Line of Section

3,630 Feet from E. Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, [SE] NW or SW (circle one)

Lease Name Southwestern College Well # 11

Field Name SW Wil

Producing Formation Inj. Well - Lansing "140"

Elevation: Ground 2071' KB 2076'

Total Depth 4439' PBTB 4130'

Amount of Surface Pipe Set and Cemented at 464 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Δωωωω 3-26-96 JK  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Smith

Title Exec. Vice President Date 3/15/95

Subscribed and sworn to before me this 15th day of March, 19 95.

Notary Public Audrey V. Nakata

Date Commission Expires 8/22/97

AUDREY V. NAKATA  
NOTARY PUBLIC, STATE OF COLORADO

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  STATE  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1 (7-91)  
3-21-95

REC'D  
K.C.C. COMMISSION  
APR 21 1995  
OIL & GAS DIVISION  
WICHITA, KANSAS

SIDE TWO

Operator Name Great Eastern Energy and Development Corp. Lease Name Southwestern College Well # 11

Sec. 3 Twp. 26S Rge. 16  East  West  
 County Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 RA Guard Log  
 Gamma Ray Log

Name	Top	Datum	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
			Heebner . . . . .	<u>3749'</u>	<u>-1673'</u>
Lansing/KC . . . . .	<u>3915'</u>	<u>-1839'</u>			
Lansing "140" . . . . .	<u>4049'</u>	<u>-1973'</u>			
Base Kansas City . . . . .	<u>4174'</u>	<u>-2098'</u>			
Pawnee . . . . .	<u>4328'</u>	<u>-2252'</u>			
Ft. Scott . . . . .	<u>4359'</u>	<u>-2283'</u>			
Kinderhook Sd. . . . .	<u>4432'</u>	<u>-2356'</u>			
T. D. . . . .	<u>4439'</u>	<u>-2363'</u>			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	464'	Common	325	2% Gel-3% CAC1
Production	7-7/8"	5-1/2"	14#	4432'	Common	150	10% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	Perf 4049' - 4053'	600 gal 15% acid	4049' - 53'
	Baker Bridge Plug @ 4130'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4003'	4003'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. Injection commenced		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_