

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-151-21,908-0000
County..... PRATT
Irreg. Sec. East
..... Sec. 2 Twp. 26S. Rge. 15. X West

Operator: License # 6033
Name MURFIN DRILLING COMPANY
Address 250 N. Water, Suite 300
Wichita, Kansas 67202
City/State/Zip

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name..... REIMAN Well #..... 1-2

Operator Contact Person Todd Aikins
Phone (316) 267-3241

Field Name.....

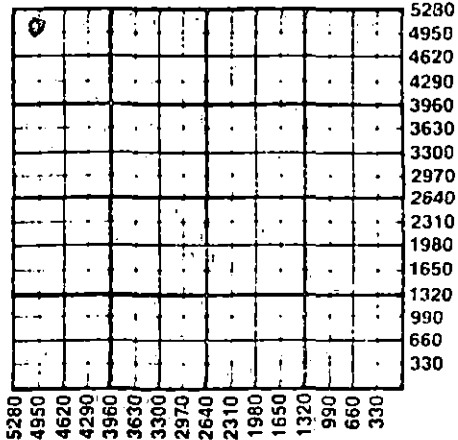
Producing Formation.....

Elevation: Ground..... 2026 2031 KB.....

Contractor: License # 6039
Name L. D. Drilling, Inc.

Section Plat

Wellsite Geologist Chuck Schmaltz
Phone (316) 262-1729



Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc)

12-15-88
RECEIVED
STATE CORPORATION COMMISSION

If CWHO: old well info as follows:
Operator,
Well Name,
Comp. Date Old Total Depth.....

15 1988

WATER SUPPLY INFORMATION
Disposition of Produced Water: _____ Disposal
_____ Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
10-31-88 10-8-88 11-8-88
Spud Date Date Reached TD Completion Date

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

4485'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 353 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name,
Invoice #

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) water from farmer
(purchased from city, R.W.O. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

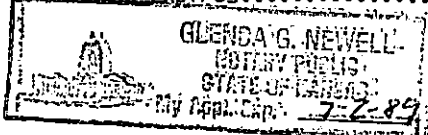
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Todd Aikins
Title Geologist Date 12-7-88

Subscribed and sworn to before me this 7th day of Dec. 1988
Notary Public Glenda G. Newell

Date Commission Expires 7-2-89

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
12-15-88



Operator Name Murfin Drilling Company Lease Name Reiman Well # 1-2

Sec. 2 Twp. 26 S. Rge. 15 East West County PRATT **RELEASED**

MAR 07 1990

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4290-4440 Kinderhook & Viola
 IFP: 152-152 FFP: 152-152 ISIP: 162 FSIP 152
 Recovery: 15; Mud

Name	Top	Bottom
Heebner	3697	(-1666)
Toronto	3714	(-1683)
Brown Lime	3844	(-1813)
Lansing	3871	(-1840)
BKC	4198	(-2167)
Kinderhook	4335	(-2304)
Viola	4404	(-2373)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"		353'	60/40 POZ	195	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled