

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/83

OPERATOR Imperial Oil Company API NO. 15-151-21,155-0000

ADDRESS 720 Fourth Financial Center COUNTY Pratt

Wichita, KS 67202 FIELD

\*\* CONTACT PERSON Cheryl Clarke PROD. FORMATION NA

PHONE 316/263-5205

PURCHASER LEASE Neely

ADDRESS WELL NO. 1-3

DRILLING Red Tiger Drilling Co. 990 Ft. from North Line and

CONTRACTOR 1720 KSB Bldg. 330 Ft. from West Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 3 TWP 26S RGE 15W.

PLUGGING Halliburton Service

CONTRACTOR 410 Union Center Bldg.

ADDRESS Wichita, KS 67202

TOTAL DEPTH 4626' PBTB

SPUD DATE 7/9/82 DATE COMPLETED 7/20/82

ELEV: GR 3024 DF KB 3029

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 430' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~Oil Gas~~ ~~Shut-in Gas~~ ~~Dry~~ ~~Disposal~~ ~~Injection~~ ~~Water~~ ~~Other~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

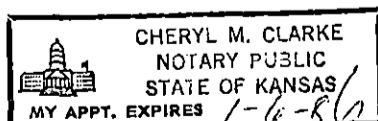
A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

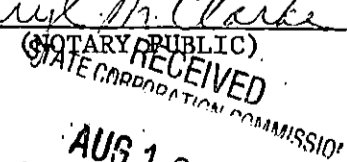
Robert C. Spurlock (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of August, 1982.



MY COMMISSION EXPIRES:

Cheryl M. Clarke (Notary Public)



\*\* The person who can be reached by phone regarding any questions concerning this information. 8-18-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Imperial Oil Company LEASE Neely

SEC. 3 TWP. 26S RGE. 15W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1: 4280-4346 (Miss) 60-120-60-120 IF 29-35 ISIP 791 FF 35-39 FSIP 1087 Rec. 45' mud.			E Log Tops: Heebner	3698 -1659
			Brown Lime	3850 -1811
			Lansing	3872 -1833
			B/KC	4195 -2156
DST#2: 4343-4393 45-90-30-90 IF 58-58 ISIP 97 FF 58-58 FSIP 77 Rec. 20' mud.			Marmaton Ls.	4214 -2175
			Cherokee Sh.	4295 -2256
			Miss	4308 -2269
			Kind. Shale	4338 -2299
			Kind. Chert	(trace) <sup>UK</sup>
DST#3: 3883-3959 (Straddle) 60-60-60-60 Hook @ 3970.			Viola	4424 -2385
			Simpson Sh.	4565 -2526
			Simpson Sand	4581 -2542
DST#4 3887-3904 60-60-60-60 IF 65-203 ISIP 1013 FF 203-333 FSIP 977 Rec. 180' GIP, 180' HOGCM, 360' GCMSW.			Arbuck13	4622 - 2583
			TD	4624

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used).

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		430'	Lite Common	150 125	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	