This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of

the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. OPERATOR Cities Service Company API NO. 15-151-21,078-0005 209 E. William Pratt COUNTY Wichita, Kansas 67202 HIT GRIZZELL FIELD **CONTACT PERSON Richard E. Adams PROD. FORMATION Mississippi PHONE (316) 265-5624 LEASE Grizzell "C" PURCHASER The Permian Corporation WELL NO. 1 ADDRESS Box 641 WELL LOCATION C W/2 NE SW Hays, Kansas 67601 __1980 Ft. from South Line and Sterling Drilling Company DRILLING CONTRACTOR __1650_Ft.from_West Line of ADDRESS Box 129 the ____ SEC._ 3 TWP.26S RGE 15W Sterling, Kansas 67579 WELL PLAT PLUGGING CONTRACTOR KCC ADDRESS KGS (Office Use) TOTAL DEPTH 4510' PBTD 4460' SPUD DATE 1-25-82 DATE COMPLETED 3-7-82 ELEV: GR 2034' DF 2039' 20431 Amount of surface pipe set and cemented 8 5/8" - 409' . DV Tool Used? No AFFIDAVIT _____, county of ____ Sedgwick STATE OF Kansas SS, I, W. J. Devaney OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS W. J. Devaney (於於)(OF) Cities Service Company OPERATOR OF THE __Grizzell "C" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1. ON SAID LEASE HAS BEEN COMPLETED AS OF THE ________ DAY OF_____ March , 19 82 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. JACQUELINE PIERCE SUBTATE LOS KANSAS HORN BEFORE ME THIS 11 DAY OF My Appointment Expires: NOTARY PUBLIC March 2-27-85 NOTARY PUBLIC Dacqueline Pierce MY COMMISSION EXPIRES: 2-27-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

WELL LOG

now all important zones of porosity and contents thereof; cored intervulding dopth interval tasted, cushion used, time tool open, flowing and s				als, and all drill-stem tests, in- shut-in pressures, and recoveries.			OR OTHER DESCRIPTIVE INFORMATION			
	DESCRIPTION, C			TOP	вотто		NAME	DEPTH		
						,,,,,				
Sand		•		0,		240				
Shale				240'	}	15'				
Shale and	d Lime			415'	10	000'				
Anhydrite	e			1000'	10	015'				
Shale				1015'	18	310'				
Lime and	Shale			1810'	38	360 '				
Lime				3860'	44	425'				
Lime and Shale			4425'	4	510'		ļ			
RTD				4510'						
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Report of all strings	set — surface, i	ntermediate,	production, et	c. CASING	RECORD	(New)	or (Used			
Purpose of string	Size hale drilled	Size cosing set	Weight lbs/ft.		Type con		Sacks	Type and percent additives		
Surface	12 1/4"	8 5/8"	24#	409'	Class	"A"	300	3% CaC1 ₂		
Production	7 7/8"	5 1/2"	14#	4509'	50-50 Pc	zmix	175	10% NacT + . CFR-2		
								 		
										
	LINER RECOR	.D	ļ <u></u> _	ή		PERFOR	ATION RECOI	 RD		
	Itom, ft.	Sacks ce	ment	Shots	Shots per ft.			Depth interval		
TUBING RECORD					1			43981-43991		

	LINER RECORD)	PERFORATION RECORD						
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Sixe & type	Depth interval				
	TUBING RECOR	D .	1		4398'-4399'				
2" EUE	Setting depth 4403	Pocker set at							

ACID, FRACTURE, SHOT, CEMENT SQUEEZE REGORD						
Amount or	nd kind of material used	Depth interval treated				
Treat with 250 gallons N	MCA	43981-4399!				
		NGSER EREDON.				
		The second of th				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity				

March 7, 1982		Producing method (flowing, pumping, gas lift, Pumping					G	Gravity		
RATE OF PRODUCTION PER 24 HOURS	Oil	60 выя.	Gas	MCF	Water 48	%	55 ,		olf ratio	CFPB
Disposition of gos (vented, us	ed on lease or sold)				Per	forati	ons	43981	-43991	



CITIES SERVICE COMPANY ENERGY RESOURCES GROUP

209 East William 800 Sutton Place Building Wichita, Kansas 67202 (316) 265-5624

March 26, 1982

State Corporation Commission of Kansas 200 Colorado Derby Building 200 West First Street Wichita, Kansas 67202

Attn: Mr. Tom Leiker

RE: Grizzell "C" #1 Sec. 3-26S-15W Pratt County, Kansas

Dear Mr. Leiker:

Please change the Field Name to the Grizzell on the Affidavit of Completion Form (ACO-1), which was submitted to your office on March 11, 1982.

Very truly yours,

Richard E. adams

Richard E. Adams Supervisor Oil and Gas Systems Mid-Continent North Region

REA/ct

cc: Mr. Donald E. Hewitt

STATE COMBONATION COM

MAR 29 1080

3-29-82

CONSERVATION DISCUSSION Wichita, Kansas