

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5046 EXPIRATION DATE June 30, 1985

OPERATOR Raymond Oil Company, Inc. API NO. 15-151-21,432-0000

ADDRESS One Main Place, Suite 900 COUNTY Pratt County, KS.

Wichita, KS. 67202 FIELD _____

** CONTACT PERSON Pat Raymond PROD. FORMATION _____
PHONE 316/267-4214

PURCHASER _____ LEASE Neelly

ADDRESS _____ WELL NO. #1-B

WELL LOCATION S/2 S/2 NW/4

DRILLING Aldebaran Drilling Co., Inc. 2310 Ft. from North Line and

CONTRACTOR ADDRESS 453 So. Webb Rda, Box 18611, Suite 100 1320 Ft. from West Line of

Wichita, KS. 67207 the NW/4(Qtr.) SEC 3 TWP 26 RGE 15 (W).

PLUGGING Aldebaran Drilling WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS Same as above KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4490 PBD _____

SPUD DATE 5-29-84 DATE COMPLETED 6-5-84

ELEV: GR 2036 DF _____ KB 2044

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 346' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

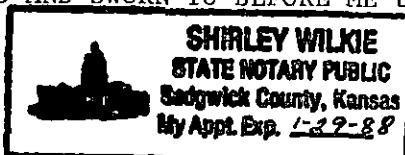
Pat Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Pat Raymond, (Name) Vice President

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of June,

19 84.



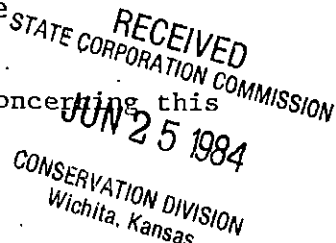
Shirley Wilkie (NOTARY PUBLIC)

Shirley Wilkie STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: January 29, 1988

** The person who can be reached by phone regarding any questions concerning this information.

6-25-84



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Raymond Oil Company, Inc. LEASE Neelly

SEC. 3 TWP. 26 RGE. 15

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-B

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Red Bed	0	800	<u>E-Log</u>	
Red Bed Clay	800	990		
Anhy	990	1000		
Shale	1000	2162	Topeka	3399
Lime-Shale	2162	4490	Heebner	3726
			Brn. Lime	3878
			Lansing	3893
			BKC	4231
			Viola	4459
			TD	4493

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8		346'	60/40 pos	285	2% gel 3% cc
Surface				80'		100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>D&A 6-5-84</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB

Perforations