

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7444 EXPIRATION DATE June 30, 1982

OPERATOR WTA Energy, Inc. API NO. 15-151-21,223-6000

ADDRESS P. O. Box 30159 COUNTY Pratt

Amarillo, TX 79120 FIELD Wildcat

** CONTACT PERSON N. L. "Chip" Taylor PROD. FORMATION -----

PHONE (806) 355-9418

PURCHASER N/A LEASE Curtis "C"

ADDRESS WELL NO. 1

DRILLING CONTRACTOR WTA Drilling, Inc. WELL LOCATION SW SE SW

ADDRESS P. O. Box 30159 890 Ft. from WL Line and

Amarillo, TX 79120 330 Ft. from SL Line of

the SW (Qtr.) SEC 10 TWP 26S RGE 15 (W).

PLUGGING CONTRACTOR Halliburton Services WELL PLAT (Office Use Only)

ADDRESS P. O. Drawer 1431

Duncan, OK 73536

R TOTAL DEPTH 4530 PBTB -----

SPUD DATE 11/27/82 DATE COMPLETED 12/4/82

ELEV: GR 2033 DF 2040 KB 2042

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 439' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~Oil, Gas, Steam, or Geothermal~~, Dry, ~~Injection~~, ~~Temporarily Abandoned~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

N. L. Taylor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

N. L. Taylor (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of March 19 83.

Cathie Gregory (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 26, 1986

** The person who can be reached by phone regarding any questions concerning this information.

CATHIE GREGORY Notary Public, State of Texas My Commission Expires 1-26, 1986 CONSERVATION DIVISION Wichita, Kansas 3-18-83

OPERATOR WTA Energy, Inc. LEASE Curtis "C" SEC. 10 TWP. 26S RGE. 15

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
XX Check if no Drill Stem Tests Run.					
Lime & shale		2779	2787	Red Eagle	2779
Lime & shale		2787	2942		
Shale & sdy. shale		2942	2970	Indian Cave	2942
Lime		2970	2980	Wabaunsee	2980
Lime & shale		2980	3143		
Lime & shale		3143	3296	Torkio	3143
Lime & shale		3399	3735	Topeka	3399
Brown shale		3775	3743	Heebner	3735
Limestone & shale		3743	3889		
Brown lime & shale		3889	3908	Brown Lime	3889
Limestone & shale		3908	4369	Lansing	3908
White chert		4369	4410	Miss	4369
Shale & chert		4410	4498	KIND	4410
Chert & limestone		4498	4530	Viola	4498
TD 4530					
D & A					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	438	Hallib. light Reg. Portland	200 150	6% gel 2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 11/1/51 Producing method (flowing, pumping, gas lift, etc.) RAM Gravity

Estimated Production -I.P. Oil 3000 Gas 0 Water 0 Gas-oil ratio 0
Disposition of gas (vented, used on lease or sold) RAM MCF 0 bbls. 0 CFPB

Perforations