

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser Not Applicable

Operator Contact Person Mark P. Stevenson
Phone (316) 672-7514

Contractor: License # 5149
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ORIGINAL
Mud Rotary Air Rotary Cable
Spud Date 06-15-81 Date Reached TD 07-02-81 Completion Date 09-04-81
Total Depth 4715 PBT Date: 11-08-83

Amount of Surface Pipe Set and Cemented at 427 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-151-20,938-0000
County Pratt
C... SE... NE... Sec. 20... Twp. 26S... Rge. 15... X West
3300 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

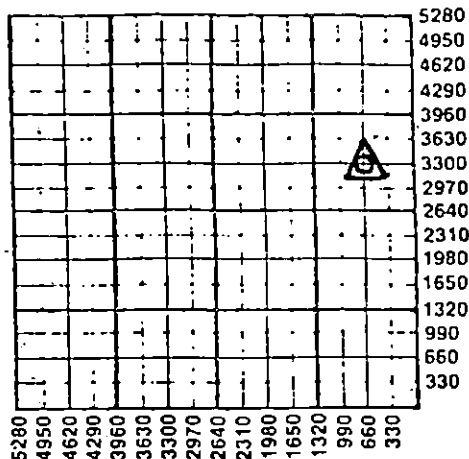
Lease Name Shaw Well # 3

Field Name Wil

Producing Formation Not Applicable

Elevation: Ground 2051 KB 2063

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

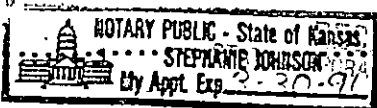
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson
Title Operations Superintendent Date 7-22-87

Subscribed and sworn to before me this 22nd day of July 1987
Notary Public Stephanie Johnson
Date Commission Expires 3-30-91



8-14-87

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Sec 20 Twp 26S Rge 15W

Operator Name Texas Energies, Inc. Lease Name Shaw Well # 3

Sec. 20 Twp. 26S Rge. 15 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
DST #1: 2198-2220 30-30-60-60. IFP 44-77; ISIP 626 FFP 99-132; FSIP 636; IHP 1094; FHP 1105. Rec. 40' muddy water, 180' water.	Chase Herrington Towanda		Top Bottom 2132 (-69) 2174 (-111) 2289 (-226)
DST #2 2303-2315 30-30-60-60. IFP 33-33; ISIP 231 FFP 33-44; FSIP 363; IHP 1149; FHP 1160. Rec. 20' slightly gas cut mud.	Ft. Riley Council Grove Red Eagle		2342 (-279) 2533 (-470) 2826 (-763)
DST #3 3910-3938 60-60-60-90. IFP 312-810; ISIP 1142; FFP 735-1070; FSIP 1173; IHP 2380; FHP 1957. GTS min. 1st opening - GA 75.1 MCF/D. Rec. 120' heavy oil and gas cut mud, 2300' gassy oil, 125' water.	Admire Tarkio Howard Topeka Heebner		2955 (-892) 3108 (-1045) 3249 (-1186) 3318 (-1255) 3730 (-1667)
DST #4 3976-4010 45-45-45-60. IFP 114-385; ISIP 1308; FFP 468-624; FSIP 1319; IHP 2083; FHP 2031. Rec. 1364' salt water.	Toronto Douglas Br. Lime Lansing		3749 (-1686) 3772 (-1709) 3887 (-1824) 3903 (-1840)
DST #5 4040-4060 60-60-60-90. IFP 72-52; ISIP 1142; FFP 104-83; FSIP 1142; IHP 2135; FHP 2062. GTS/30" 1st opening. Rec. 120' gassy oil cut mud, 30' watery gas and oil cut mud, 120' water.	B/KC Miss. Viola		4239 (-2176) 4325 (-2252) 4413 (-2350)
DST #6 4381-4483 60-60-60-60. IFP 135-114; ISIP 1267; FFP 145-145; FSIP 1122; IHP 2219; FHP 2229. Rec. 2978' GIP; 124' GCM, 124' HO&GCM, 62' CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used gassy oil. Report all strings set-conductor, surface, intermediate, production, etc.	Simpson Arbuckle		4608 (-2545) 4661 (-2598)

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28	427	Lite	150	3% CC
Production	7 7/8	4 1/2	10.5	4671	Common	175	2% Gel, 3% CC, Latex

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4424-4426	500 gal 15% MCA	4424-26
4	3925	1500 gal Mod. 202	4424-26
2	4056-4060	50 sx 20-40 sd; 250 gal 15% MCA	3925
		1250 gal 7 1/2% NE	3925
		500 gal 15% mud acid, 2% KCL wtr	4056-4060**

TUBING RECORD	Size 2 3/8	Set At 3892	Packer at 3892	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
not applicable	

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) not applicable..

Dually Completed Commingled

** = workover/re-completion 11-08-83