



FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Limestone & shale	2800	3751		
BK shale	3751	3756	Heebner	3751
Limestone & shale	3756	3791		
Shale	3791	3910	Douglas	3791
Brown lime & shale	3910	3928	Brown Lime	3908
Lime & shale	3928	4360	Lansing	3928
White chert	4360	4400	Miss	4360
TD 4400'				
DST #1 Lans. 4200-25, Op 70-90-60-70, WK.--Fair blow throughout. Rec: 70' SO & GCM				
IFP 42-56; ISIP 458; FFP 69-69; FSIP 486, T 112°				

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8.5/8	20#	434'	Hallib. light Portland	200 100	6% gel 3% CC, 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
			%	

Disposition of gas (vented, used on lease or sold)

Perforations