SIDE ONE

Compt.

	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of h	s 67202, within thirty (30)				
F	Attach separate letter of request if the information is to be held confidential.  If confidential, only file one copy. Information on Side One will be of public					
	record and Side Two will then be held confidential.					
	Applications must be made on dual completion, c injection and temporarily abandoned wells.	ommingling, salt water disposal,				
C	Attach one copy only wireline logs (i.e. electr					
	neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	· · · · · · · · · · · · · · · · · · ·				
		June 30 Yearly				
	OPERATOR WTA Energy, Inc.	API NO. 15-151-21,222 -0000				
	ADDRESS P. O. Box 30159	COUNTY Pratt				
	Amarillo, TX 79120	FIELD Tatlock				
	** CONTACT PERSON N. L. "Chip" Taylor	PROD. FORMATION				
	PHONE (806) 355-9418					
	PURCHASER N/A	LEASE Curtis "B"				
	ADDRESS	WELL NO. 1				
		WELL LOCATION SW SW SE				
	DRILLING WTA Drilling, Inc.	330 Ft. from SL Line and				
•	CONTRACTOR	<del></del>				
	ADDRESS P. O. Box 30159	330 Ft. from WL Line of				
	Amarillo, TX 79120	the SE (Qtr.) SEC 21TWP 26SRGE 15 (W).				
	PLUGGING Halliburton Services	WELL PLAT (Office				
	GONTRACTOR ADDRESS P. O. Drawer 1431 Duncan Ov 73536	Use Only)				
	ADDRESS P. O. Drawer 1431, Duncan, OK 73536	KCC KGS				
R	TOTAL DEPTH 4400' PBTD	· SWD/REP				
	10.10.1.	PLG.				
	2007					
	DI 2000					
	DRILLED WITH (CANDLEX) (ROTARY) (ANTRO) TOOLS.					
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	4-				
	Amount of surface pipe set and cemented 435'	OV Tool Used? yes .				
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	HUNDENKKRES Dry, ADDERDERIKK				
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL				
		·				
		•				
•	$\underline{\mathbf{A}} \ \underline{\mathbf{F}} \ \underline{\mathbf{F}} \ \underline{\mathbf{I}} \ \underline{\mathbf{D}} \ \underline{\mathbf{A}} \ \underline{\mathbf{V}} \ \underline{\mathbf{I}} \ \underline{\mathbf{T}}$					
	that: N. L. Taylor , be:	ing of lawful age, hereby certifies				
	I am the Affiant, and I am familiar with the cor The statements and allegations contained therein are	itents of the foregoing Affidavit.				
	•	71/10/				
		(Name)				
	SUBSCRIBED AND SWORN TO BEFORE ME this 16th	day of March				
	19 83.	day of march				
	· · · · · · · · · · · · · · · · · · ·	(Mall- H				
	- -	Uther Mesour				
	MY COMMISSION EXPIRES: January 26, 1986	(NOTARY PUBLIC)				
•		ATHIE GREGORY otary Public, State of Texas				
	ł¥	IV LINDMISSION Expires /~ 2/, X / a				
•	** The person who can be reached by phone registions information.	my questions concerning this				

WTA Energy, Inc. LEASE Curtis "B" SEC. 21 TWP,26S RGE.15

WELL NO. FILL IN WELL INFORMATION AS REQUIRED: Show all important zones of perceity and contents thereof; cored intervols, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM NAME DEPTH Check if no Drill Stem Tests Run. Limestone & shale 2800 3751 BK shale 3751 3756 Heebner 3751 Limestone & shale 3756 3791 Shale 3791 3910 Douglas 3791 Brown lime & shale 3910 3928 Brown Lime 3908 Lime & shale 3928 4360 Lansing. 3928 .White chert 4360 4400 Miss 4360 TD 4400' DST #1 Lans. 4200-25, Op 70-90-60-70, WK.--Fair blow throughout. 70' SO & GCM Rec: IFP 42-56, ISIP 458; FFP 69-69; FSIP 486, T 112°

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight ibs/ft.	Setting depth	Type cement	Sacks	Type and percent odditives
				:	Hallib. light	200	6% gel
Surface	12 1/4	8.5/8	20#	434	Portland	100	3% CC, 2% ge
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LINER RECORD			PERFORATION RECORD			
Top, ff.	Bettem, ft.	Secks coment	Shots per ft.	Size & type	Depth Interval	
	TUBING RECOR	D				
Size	Satting depth	Packer set et	-	.,		

		<u> </u>	<u>. : </u>	
	ACID,	FRACTURE, SHOT, CEM	MENT SQUEEZE RECORD	<u> </u>
	Amount on	d kind of material used	·	Depth Interval treated
				111
	•			in, Oly
	•		× .	(82)
Date of first production		Producing method (flowing,	pumping, gas lift, etc.)	Gravity
Estimated Production -I.E	011	Gas Gas Gbls	MCF Water %	bbis. CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

If additional space is needed use Page 2, Side 2