# STATE OF KANSAS KANSAS CORPORATION COMPORMONCE-1 STATE CORPORATION COMMISSION

CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

JAN 23 1995

# WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy) CONSERVATION DIVISION WICHITA, KS

API # 15-04/-20,69/.000) (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR F. G. Holl Company L.L.C. KCC LICENSE # 5056
ADDRESS 6427 E Kellogg P.O. Box 780167 CITY Wichita (operator's)
STATE Kansas ZIP CODE 67278-0167 CONTACT PHONE # (316) 684-8481
LEASE CUDNEY A WELL# 3 SEC. 4 T. 26 R. 16W (East/West)  Irregular Section SPOT LOCATION/QQQQ COUNTY Edwards
1230' FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)
1650' FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL DGA SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE ENONE SET AT 4305 CEMENTED WITH 850 SACKS
SURFACE CASING SIZE 8 5/8" SET AT 430' CEMENTED WITH 350 SACKS
PRODUCTION CASING SIZE 4 1/2" SET AT 4534' CEMENTED WITH 250 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4428 to 4432 Kinderhook Sand
ELEVATION 2083KB T.D. 4535' PBTD 4493 ANHYDRITE DEPTH NA (Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING Heavy Mud, Hulls, Cement and Halliburton Plug.
(If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes
If not explain why?
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. And the Rules and Regulations of the State Corporation Commission.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Art Merrick PHONE# (316) 995-3171
ADDRESS P.O. Box 158 City/State Belpre, Ks. 67519
PLUGGING CONTRACTOR Pratt Well Service KCC LICENSE # 5893 6 9  ADDRESS P.O. Box 847 Pratt, Ks. 67124 PHONE # 316, 672-2531
ADDRESS P.O. Box 847 Pratt, Ks. 67124 PHONE # 816, 672-2531
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Not Known
• •
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 1/20/95 AUTHORIZED OPERATOR/AGENT: (signature)



## Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner Judith McConnell, Executive Director

#### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

January 25, 1995

F G Holl Company L L C 6427 E Kellogg P O Box 780167 Wichita KS 67278-0167 Cudney A 3
API 15-047-20,697-600
1230 FNL 1650 FEL
Sec. 04-26S-16W
Edwards County

Dear Art Merrick,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

David P. Williams

Production Supervisor

District: #1 304 W. McArtor Dodge City KS 67801 (316) 225~6760

JAN 23 1995

### P. O. Box 129 Sterling, DKansas 67579

CONSERVATION DIVISION WICHITA, KS

Kansas

OWNER: F. G. Holl

ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: June 13, 1980 COMPLETED: June 21, 1980

TOTAL DEPTH: 4535'

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#### CASING RECORD

0 ↔ 220	Sand	Ran 10 joints 8 5/8", 28# casing. 419.17'
		cemented at 430' K.B. with 350 sacks 60/40
220 - 1065	Shale	Pozmix with 3% cc. Plug down at 4:30 PM,
1005		6-13-80, by Howco.

1065 - 1085 Anhydrite

1085 - 4427 Shale and Lime

4427 - 4430 Shale

4430 - 4535 Lime and Shale

Ran 123 joints 4 1/2", 10.5# casing. 4538.70' set at 4534; K.B. Cemented with 125 sacks Howco Light, followed with 125 sacks Pozmix with 18% salt, 3/4 of 1% CFR-2, 5# gilsonite 1/8# flocele and 1/8# tuffiber per sack. Plug down at 10:00 AM, 6-21-80, by Howco.

Deviation Surveys: 2° at 2210′ 1 1/2° at 4485'