

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-047-20 830-000 (of this well) 8/89
(This must be listed; if no API# was issued, please note drilling completion date.)
LEASE OPERATOR Ranger Petroleum Corp. OPERATORS LICENSE NO. 3521
ADDRESS P.O. Box 1036 Wichita, Ks 67201 PHONE # (316) 264-7807
LEASE (FARM) Turnbaugh WELL NO. 1 WELL LOCATION 320 FSL 900 COUNTY Edwards
SEC. 4 TWP. 26s RGE. 16w (S) or (W) TOTAL DEPTH 4530 PLUG BACK TD 4524 1/2
4380' FEL

Check One:

OIL WELL GAS WELL _____ D & A _____ SWD or INJ WELL _____ DOCKET NO. _____
SURFACE CASING SIZE 8 5/8" SET AT 455' CEMENTED WITH 350 SK SACKS
CASING SIZE 5 1/2 SET AT 4524 1/2 CEMENTED WITH 185 SK SACKS
PERFORATED AT 4454-4460

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL SAND 50' ABOVE PERFS

Free pt casing - TOP plug 3sx hulls - 10sx gel - 50sx cmt - 10sx gel - 1 sk
hulls - 8 5/8 wipe plug - 125sx cmt 50/50 Pozmix 4% gel
(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN ASAP

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Ranger Petroleum Corp. PHONE # (316) 264 7807
ADDRESS P.O. Box 1036 Wichita, Ks 67201

PLUGGING CONTRACTOR PRATT WELL SERVICE LICENSE NO. 5893 6/89

ADDRESS PO Box 847 Pratt, Ks. 67124 PHONE # (316) 672-2531

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Mike Spain
(Operator or Agent)

DATE: 6-24-88

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Kansas Corporation Commission

MIKE HAYDEN GOVERNOR
KEITH R. HENLEY CHAIRMAN
RICH KOWALEWSKI COMMISSIONER
MARGALEE WRIGHT COMMISSIONER
JUDITH McCONNELL EXECUTIVE DIRECTOR
FRANK A. CARO, JR. GENERAL COUNSEL

CONSERVATION DIVISION
SHARI M. FEIST, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

THIS NOTICE

June 24, 1988

SEP 24 '88

WELL PLUGGING NOTICE

EXPIRES

15-047-70830-0000

Turnbaugh #1
320' FSL 4380' FEL
Sec. 04-26S-16W
Edwards County

Ranger Petroleum Corporation
P. O. Box 1036
Wichita, KS 67201

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

Please contact the district office listed below to review your suggested method of plugging five days prior to plugging the well (KAR-82-3-113).

This notice is void after ninety (90) days from the above date.

Sincerely,

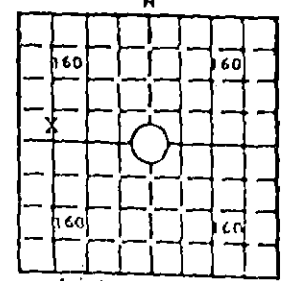
Shari Feist
Director
State Corporation Commission

DISTRICT #1 302 W. McArtor, Dodge City, KS 67801 (316) 225-6760

WELL COMPLETION REPORT AND DRILLER'S LOG *State Geological Survey*

Irregular Section
 S. 4 T. 26S R. 16 ^E/_W
 Loc. 2955 FSL., 610 FWL.
 County Edwards

WICHITA BRANCH
 API No. 15 — 047 — 20,830 ~~4900~~
 County Number
 Operator Jade Petroleum Corporation
 Address 2985 Broadmoor Valley Rd., Colo. Springs, CO 80906
 Well No. 1 Lease Name Tournbaugh
 Footage Location
2955 feet from (N) (S) line 610 feet from (E) (W) line
 Principal Contractor Kaw Drilling, Inc. Geologist Robert C. Armstrong
 Spud Date 3/23/81 Date Completed 4/27/81 Total Depth 4530 P.B.T.D. 4514
 Directional Deviation 1° @ 2213' Oil and/or Gas Purchaser Oil-Getty; Gas-Panhandle Eastern



Elev.: Gr. 2085
 DF 2093 KB 2096

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|-------------------------------|
| Surface | 12 1/4" | 8 5/8" | 23 | 458' | Common | 350 | 2% gel, 3% Ca Cl |
| Production | 7 7/8" | 5 1/2" | 15.5 | 4529 | Pozmix | 150 | 2% gel, 10% salt .75% CFR- |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-----------------|----------------|
| | | | 4 | 3/4" 90 gm. jet | 4454-60 |

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 7/8" | 4484 | None |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| Acidize w/ 500 gal. 7.5% MCA | 4454-4460 |
| Frac. w/ 10,000 # 20-40 sd., 10,000 # 10-20 sd., and | 4454-4460 |
| 31,000 gal. cross link gel w/ 2% KCl water. | |

INITIAL PRODUCTION

Date of first production 5/2/81 Producing method (flowing, pumping, gas lift, etc.) Pumping
 RATE OF PRODUCTION PER 24 HOURS
 Oil 10 bbls. Gas 17 MCF Water 4 bbls. Gas-oil ratio 1700 CFPS
 Disposition of gas (vented, used on lease or sold) Sold Producing interval(s) 4454-4460

INSTRUCTIONS: As provided in KCC Rule B2-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division. If desired, please note Rule _____