			J	PRODUCTION	V TEST & G	OR REP	ORT		15	095.	21410-00	Ø		
onservat											Form	<u>C-5</u>	Revi	
	: Ini	tial Ar	nnual ^	Workove		ssific	ation	<u>T</u>	EST	DATE		 -		
Company Pickrell Drilling Compan				•	Lease Kopf 'D	т.					Wel	1 N 2	0.	
County	ingman		Lo	cation	Se	ction	Town	nship		Rang	e Acr	es.		
IX.	Tilgillati		200)'SW of C	NW SW	13	3	0S		7W				
Field B	asil		Re: Mis	servoir Pipel				line None		mect	ion			
10 01 00							`	Plug Back T.D.				Packer Set		
Production Method:				ingle Type Fluid Pro			4176 API Gr				avity of Liquid/O			
Flowing			o Tift	· •	Oil, wate	er	. 51011			40	11105 01		u14,0	
Casing Si	ze	Weigh	t biit	I.D.	Set A	t	Per	orat	ion:		То			
4½" OD 10.5			#		4197			4124			4134			
Tubing Size Weight 2 3/8 0D 4.7#				I.D.	Set At		Peri	Perforations			To			
2-3/8	" OD	4.7#	ŧ		4145			Oper.	n en	ded				
Pretest:											Du	rat	ion H	
Starting	Date	8-7-87	Time	8:00 a.m.	Ending	Date 8	8-8-87		Time	8:0	00 a.m.	24		
Tests				<u> </u>							Du	rat	ion H;	
Starting	Date	8-8-87	Time	8:00 a.m.	Ending	Date 8	3-9-87 	,	Time	9 8:C	00 a.m.	24		
		•	(OIL PRODUC	CTION OBSE	RVED D	ATA							
Producing					Separat	or Pre	ssure			 ,	Chok	e S	1Z6	
Casing:		Tubin	g:							•				
Bbls./In.	s./In. Tank		Starting Ga		auge	ige E		nding Gaug		_	Net Pr	od.	Bbls	
3 3 3 3 7 3 3 3	Size Number				Barrels		Incl		Barrels		Water		011	
Pretest:	est: 250 126500		. 7	0	139.79	7	15			2.29	22.50			
11000301			1 7	'1 E	7/2 00		- 			, 70	00.50	1	0.50	
Test:	250	126500	7	1.5	142.29	7	3			4.78 	22.50	2.50		
Test:					1			[•	- 1		
			- (GAS PRODUC	CTION OBSE	RVED D	ATA							
Orifice H	eter C	onnection	5		Orii	ice Me	ter Rai	ige						
Pipe Taps	:	Flange '	- Taps:	Χ	Diff	erenti	al:	50	S	tatic	Pressure	:	· 100(
Measuring				Meter-P				Diff			Gravity			
Device		Size			In Merc.			(hw)	0	金融)	Gas (Gg)	Te	лр. 🦲	
Orifice				ĺ								,		
Meter			.5			160	160		.7		<u>.727</u>	. ₇₂₇ 60		
Critical		1			}		1			- 1	ን አ <i>ሮግሊ</i> ጎ ያቸው የ የምር			
Flow Prov	er			ļ						+ TC 3	RECEIVED CORPORATION CO		CCION	
Orifice	•	}			1						9-14-14	1 8	2510IN	
Well Test	er	1		<u> </u>	1 1		(2)			 !		07 ₁	<u>. </u>	
	 ,			GAS FLOW I	المستنبع فيهيئه وسط				 -					
Coeff. MC	Coeff. MCFD Meter- (Fb) Press.(Psi			$V_{\text{hw}} \times P_{\text{h}}$		Gravity Factor (Fg)		Flowing Tem Factor (Ft)		Devi	SERVATION OF STICKLE REAS	ion RVALION OF ISION Churches Fact		
1.212 174.65				11.057		173		000 1.0		00	1.000			
Gas Prod. MCFD			Oil Prod	•	Gas/Oil		011 R	Ratio			Cubi			
Flow Rate (R): 16 Bbls./Day: 3 (GOR) \neq 5333										р	er Bb			
The und	ersign	ed author	ity, on	behalf o	f the Comp	any, s	tates	that	he :	is du	ly author	ize	d	
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that														
said repo	rt is	true and	correct	. Execute	d this the		8th	da	.y\ ∕o∶	£S	eptember	_1	9 87	
				01	$\mathcal{L} \mathcal{L} \mathcal{L}$	- ($\sim V_{\Lambda}$	}		\	Λ			
				Johnny		10X	<u>Delle</u>	J_{-}	/_	7	LAKE	4-		
For Off	-		' (()	For State	/		· /	/	or Coi	uban a	+		
NOTE Meter is 50" x 50# but readings have been compensated,														
therefore, chart factor is 1.000.										1	ì			
						. i	ı	- 1						