

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner rporation Commission Sam Brownback, Governor

REQUEST FOR INFORMATION

November 02, 2015

BOWMAN, WILLIAM F. DBA THE BILL BOWMAN OIL COMPANY -- KCC LICENSE # 33263
2640 W RD
NATOMA, KS 67651-8816

RE: API Well No. 15-153-21065-00-00

SIMMINGER SW 4 W2NENESW, 17-1S-32W RAWLINS County, Kansas KCC WICHITA NOV 09 2015 RECEIVED

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on October 01, 2014, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office.

Well not drilled: Signature

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Rene Stucky

Production Department Supervisor



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For KCC Use:	KANSAS CORPORATION COMMISSION
Effective Date: 10/06/2014	Oil & Gas Conservation Division
District # SGA? Yes \No	NOTICE OF INTENT TO DRILL

Form C-1 March 2010

District # 4 SGA? Yes No NOTICE OF IN	TENT TO DRILL Form must be Signed All blanks must be Filled
Must be approved by KCC five	e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.
	Surface Owner Rouncaudh Act, Most be submitted with this folia.
Expected Spud Date: 10/06/2014 month day year	Spot Description:
•	W2 - NE - NE - SW Sec. 17 Twp. 1 S. R. 32 EXW
OPERATOR: License#	2310 feet from N / X S Line of Section 3090 feet from X E / W Line of Section
Name: Bowman, William F, dba The Bill Bowman Oil Company	Is SECTION: Regular Irregular?
Address 1:	
City: NATOMA State: KS Zip: 67651 + 8816	(Note: Locate well on the Section Plat on reverse side) County: Rawlins
Contact Person: William F. Bowman	Lease Name: Simminger SW Well #: 4
Phone: 785-885-4830	Field Name: Wicke
CONTRACTOR: License#34743	□. 5 21.
Name: White Knight Drilling LLC	Is this a Prorated / Spaced Field? Target Formation(s); Arbuckle
	Nearest Lease or unit boundary line (in footage): 330
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2946 Surveyed feet MSL
XOil Enh Rec XInfield X Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
	Depth to bottom of fresh water: 200
Seismic; # of Holes Other	Depth to bottom of usable water: 200
	Surface Pipe by Alternate: XII III
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: _252
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 4600
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
A.E.	EW AVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	FIDAVIT ugaing of this well will comply with K.S.A. 55 et. sea
It is agreed that the following minimum requirements will be met:	agging of this from this bottlety with the state of the out.
•	
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each 	h drilling ría:
3. The minimum amount of surface pipe as specified below shall be set	t by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation.
 If the well is dry hole, an agreement between the operator and the dis The appropriate district office will be notified before well is either plug 	strict office on plug length and placement is necessary <i>prior to plugging;</i>
If an ALTERNATE II COMPLETION, production pipe shall be cemented.	ed from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
•	KCC WICHITA
Submitted Electronically	The second secon
Jabinited Electronically	Remember to: NOV 0 9 2015
For KCC Use ONLY	· · · · · · · · · · · · · · · · · · ·
API #15 - 15-153-21065-00-00	- File Certification of Compliance with the Kanta Springs wher Notification Act (KSONA-1) with Intent to Drill;
	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required 0 feet Minimum currence pine required 250 feet per ALT XII 1	- File Completion Form ACO-1 within 120 days of spud date;
Willimitati surface pipe required recept Acr. [23]	- File acreage attribution plat according to field proration orders;
Approved by: Rick Hestermann 10/01/2014	- Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expires: 10/01/2015	Submit plugging report (CP-4) after plugging is completed (within 60 days), Obtain written approval before disposing or injecting salt water.
(This authorization vold if drilling not started within 12 months of approval date.)	- If well will not be drilled or permit has expired (See: authorized expiration date)
Shill date: Agent:	please check the box below and return to the address below.
Spud date: Agent:	Well will not be drilled or Permit Expired Date: 11-5-2015 Signature of Operator or Agenty
Mail 4a, VCC Consequation Divinion	Signature of Operator or Agent
Mail to: KCC - Conservation Division,	Comme of Unstin

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202